#### **AGENDA**

### JANUARY 17, 2012 AT 7:00 PM

#### HIDDEN VALLEY LAKE COMMUNITY SERVICES DISTRICT 19400 HARTMANN ROAD

#### HIDDEN VALLEY LAKE, CA 95467

### Please turn off cell phones, thank you.

- Call to Order
- 2. PLEDGE OF ALLEGIANCE
- Roll Call
- Approval of Agenda
- Approval of December 20, 2011 Board Meeting Minutes
- 6. Approval of the January 9, 2012 Workshop Minutes
- Approval of Warrants
- Committee Reports
  - A. There are no committee reports.
- Staff Reports
  - A. Accountant/Controller's Finance and Investment Report
  - B. General Manager's Report
- 10. Unfinished Business
  - A. Update Regarding the Solar Project
  - B. CLOSED SESSION GC 54957 Personnel:
- 11. New Business
  - A. Discussion and Possible Approval of a Employee Compensation Philosophy
  - B. Discussion and Possible Approval of Reorganizing the Board of Directors
  - C. Discussion and Possible Approval of Reorganizing the Committees
  - D. Discussion and Possible Approval of a Resolution Authorizing Investment of Hidden Valley Lake Community Services District's Monies in Local Agency Investment Fund
  - E. Discussion and Possible Approval of a Resolution by Corporation, Limited Liability Company of Unincorporated Association (Westamerica Signature Card Update)
  - F. Discussion and Possible Approval of the Board of Director Packet Updates
- 12. Oral Communications
- 13. Adjournment

Next Regular Meeting:

February 21, 2012

Next Resolution:

# 2012-01

Next Ordinance:

# 52

<sup>\*</sup>All writing that is a public record is available upon request. Board Packets are available on our website at www.hidden valleylakecsd.com and click on the "Board Packet" link on the Agenda tab.

<sup>\*</sup> If you need accommodations to participate in and attend the meeting please contact the District Office at 987-9201 within 48 hours of the scheduled meeting.

<sup>\*</sup>PUBLIC SHALL BE GIVEN THE OPPORTUNITY TO COMMENT ON AN AGENDA ITEM BEFORE THE GOVERNING BOARD ACTS ON THAT ITEM, G.C. 54953.3. ALL OTHER COMMENTS WILL BE TAKEN UNDER ORAL COMMUNICATIONS HEADING.

## MINUTES OF THE REGULAR MEETING OF THE BOARD OF DIRECTORS OF THE HIDDEN VALLEY LAKE COMMUNITY SERVICES DISTRICT

**DECEMBER 20, 2011** 

### CALL TO ORDER:

Meeting of the Hidden Valley Lake Community Services District Board of Directors called to order on December 20, 2011 at the hour of 7:00 p.m. by President Herndon at 19400 Hartmann Road, Hidden Valley Lake, California.

### PLEDGE OF ALLEGIANCE:

### **ROLL CALL:**

Present – Directors Bunce, Herndon, Mirbegian and LaFaver. Also present: Mel Aust, General Manager, Tami Ipsen, Administrative Assistant/Secretary to the Board and Tasha Klewe, Accountant/Controller.

Also present were the incoming Directors, Freeman, Graham and Lieberman. Absent – Director Barton.

Before proceeding with the meeting, Linda Herndon called for a moment of silence for the Hidden Valley Lake family whose home burned earlier in the day and the burn victims.

### APPROVAL OF AGENDA:

Mrs. Bunce moved, Mr. LaFaver seconded to approve the December 20, 2011 Agenda.

Motion approved by unanimous vote of those present.

### APPROVAL OF MINUTES:

Mrs. Mirbegian moved, Mrs. Bunce seconded to approve the November 15, 2011 board meeting minutes.

Motion approved by unanimous vote of those present.

### APPROVAL OF WARRANTS:

Mrs. Bunce moved, Mrs. Mirbegian seconded to ratify payment of warrants #029342 - #029425 (including voided warrants and direct deposits) for a period ending November 30, 2011

The total amount of warrants was \$178,227.20.

Motion approved by unanimous vote of those present.

### COMMITTEE REPORTS:

There were no Committee Reports.

### **UNFINISHED BUSINESS:**

### A. <u>Update Regarding the Solar Project</u>

1). Discussion and Possible Approval of a Pay Request to Real Goods

Tasha Klewe presented project updates that included schedule of completion, landscaping, local labors continue on with Real Goods future projects and powering on the system. Mr. Aust commented on the PG&E rebate to be redeemed over a 5 year period. Mrs. Herndon and Mrs. Mirbegian complimented staff on the project.

HVLCSD Regular Board Meeting Minutes, December 20, 2011, Page Two

### UNFINISHED BUSINESS: Cont'd

### A. Update Regarding the Solar Project Cont'd

1). Discussion and Possible Approval of a Pay Request to Real Goods

After discussion Mr. LaFaver moved, Mrs. Mirbegian seconded to approve the pay request to Real Goods for \$769,869.68.

Motion approved by unanimous vote of those present.

### **UNFINISHED BUSINESS:**

### A. Update Regarding the Solar Project

1). Discussion and Possible Approval of a Pay Request to Real Goods

Tasha Klewe presented solar project updates that included schedule of completion, landscaping, local labors continue on with Real Goods Solar future projects and powering on the solar system. Mr. Aust commented on the PG&E rebate to be redeemed over a 5 year period. Mrs. Herndon and Mrs. Mirbegian complimented the General Manager and staff on the project.

After discussion, Mr. LaFaver moved, Mrs. Mirbegian seconded to approve the pay request to Real Goods Solar for \$769,869.68.

Motion approved by unanimous vote of those present.

### **NEW BUSINESS:**

A. Discussion and Possible Approval of the Certified Election Results

Mrs. Bunce moved, Mr. LaFaver seconded to approve the November 8, 2011 certified election results.

Motion approved by unanimous vote of those present.

BREAK: 5 minute break from 7:21 p.m. to 7:26 p.m.

### B. Oath of Office

Tami Ipsen, Secretary to the Board, administered the Oath of Office to James Freeman, Carolyn Graham and James Lieberman.

### C. Public Hearing

Mrs. Herndon opened the hearing regarding property liens at 7:30 p.m. There were no comments or letters from the public. Mrs. Herndon closed the hearing at 7:30 p.m. and 30 seconds.

D. <u>Discussion and Possible Approval of a Resolution Confirming the Default Balance Associated with the Defaulting Bill Listed in Exhibit A and Directing Staff to File a Lien on Said Properties</u>

After discussion, Mrs. Mirbegian moved, Mr. Freeman seconded to approve resolution 2011-16, a Resolution Confirming the Default Balance Associated with the Defaulting Bill Listed in Exhibit A and Directing Staff to File a Lien on Said Properties.

Resolution approved by unanimous vote.

HVLCSD Regular Board Meeting Minutes, December 20, 2011, Page Three

### NEW BUSINESS: Cont'd

### E. <u>Discussion and Possible Approval to Update Valic Agreement and Resolution</u> Authorizing Adoption of Plan Restatement

Mr. Aust reported the Valic 457 Plan is required to be updated to meet the new laws that take effect in 2012.

After discussion, Mr. Lieberman moved, Mrs. Mirbegian seconded to approve the updated Valic Agreement and Resolution 2011-17, a resolution Authorizing Adoption of Plan Restated.

Resolution and agreement approved by unanimous vote.

### F. Board of Directors Training and Orientation Update

Mrs. Herndon informed the Board of Directors that the Accountant/Controller, Administrative Assistant, General Manager, Judy and she will be participants along with Dennis Timoney, from Special Districts Risk Management Authority in the Training and Orientation of the Board of Directors on January 9, 2011. Dennis will review government codes, Brown Act, and what Special Districts are all about. The training and orientation will cover an overview of basic authorities, constraints inherited with this position; develop a common understanding in what a director is, leadership and team building. The Directors' Training and Orientation will be held at the Water Reclamation Plant starting at 8:30 a.m.

### STAFF REPORTS:

### A. Accountant/Controller's Finance and Investment Report

Tasha Klewe presented the November 30, 2011 Financial and Investment Reports. She also explained the pie charts showing distribution of the District's fund accounts. The November 30, 2011 Revenue and Expense Report indicates the District's revenue estimate is under approximately 2.88% and the expenses are under budget approximately 3.22%.

Mrs. Mirbegian moved, Mr. Lieberman seconded to accept the November 30, 2011 Financial and Investment Reports.

Motion approved by unanimous vote.

### B. <u>General Manager's Report</u>:

General Manager Mel Aust reported on communications and water industry issues.

Property owner inquired about CPS HR Consulting salary review and when it was going to be presented. Mrs. Herndon stated the salary review will be presented at the January board meeting.

Mr. Freeman moved, Mrs. Mirbegian seconded to accept the General Manager's report.

Motion approved by unanimous vote.

HVLCSD Regular Board Meeting Minutes, December 20, 2011, Page Four

### **ORAL COMMUNICATIONS:**

Mrs. Herndon congratulated the new Board of Directors, commented on the Toys for Kids toy giveaway, Christmas potluck and the ACWA conference her and Judy went to in Anaheim. Mrs. Mirbegian also reported on attending the ACWA conference along with her and Linda receiving the District's Outreach Participant's award.

Property owner congratulated the Board of Directors and staff for the success of the solar project.

#### ADJOURNMENT:

The meeting was adjourned at 8:20 p.m. on motion by Mr. Freeman, seconded by Mr. Lieberman, and unanimously carried.

Tami Ipsen	Date
Secretary to the I	Board

Linda Herndon Date
President of the Board

# MINUTES OF A SPECIAL MEETING DIRECTORS TRAINING AND ORIENTATION WORKSHOP OF THE BOARD OF DIRECTORS OF THE HIDDEN VALLEY LAKE COMMUNITY SERVICES DISTRICT

### **JANUARY 9, 2012**

### CALL TO ORDER:

Special meeting workshop of the Hidden Valley Lake Community Services District Board of Directors called to order on January 9, 2012 at the hour of 8:34 a.m. by President Herndon at 19400 Hartmann Road, Hidden Valley Lake, California.

### PLEDGE OF ALLEGIANCE:

#### **ROLL CALL:**

Present – Directors Freeman, Graham, Lieberman, Mirbegian and Herndon. Also present: Mel Aust, General Manager, Tami Ipsen, Administrative Assistant/Secretary to the Board and Tasha Klewe, Accountant/Controller.

### APPROVAL OF AGENDA:

Mrs. Mirbegian moved, Mr. Lieberman seconded to approve the January 9, 2012 Agenda. Motion approved by unanimous vote.

### **NEW BUSINESS:**

### A. Board of Director Training and Orientation

- Mrs. Herndon reviewed what Special Districts are and Mr. Aust reviewed the History of the District.
- 2. Mr. Aust reviewed the District's vision, Mission and Strategic Plan.
- Mr. Timoney from Special District's Risk Management Authority reviewed Board of Directors liabilities.
- Mrs. Mirbegian reviewed Board Conduct which included Board responsibilities and Board job descriptions.
- Mrs. Herndon reviewed Board Policies.
- 6. Mrs. Mirbegian reviewed Board Committees.
- 7. Mrs. Herndon reviewed the laws the Board of Directors and the District are under, including Ethics Training (AB 1234).
- Mrs. Herndon also reviewed an array of employee matters such as the District's organization chart, GM Contract, Treasurer to the Board, Secretary to the Board and Employee Personnel Policy Manual.

HVLCSD Special Meeting Workshop Minutes, January 9, 2012, Page Two

#### NEW BUSINESS: cont'd

- A. Board of Director Training and Orientation cont'd
  - 9. Tasha Klewe, Accountant/Controller reported on the functions of the financials, which included monthly financials, budget process, District's reserves and an overview of the District's bonds, loans and repayment plan.
  - 10. Tami Ipsen, Administrative Assistant/Secretary to the Board reviewed the District's Outreach consisting of the Water Conservation Program, quarterly newsletter and District publications, District's website and emergency communications. She also presented an overview of the annual calendar and reviewed the different types of meetings and documents.
- B. <u>CPS HR Consulting Presentation</u>

Debbie Owen, CPS HR Consulting gave a presentation addressing information on company background and review of the salary survey process comparing various positions with the Administrative Assistant/Secretary to the Board and Accountant/Controller positions.

C. Discussion and Possible Approval of the Updated Board of Director Packet

Mrs. Mirbegian moved, seconded by Mr. Freeman to table this item to the January 17, 2012 board meeting.

Motion approved by unanimous vote.

### **ORAL COMMUNICATIONS:**

There were none.

### ADJOURNMENT:

The meeting was adjourned at 5:43 p.m. on motion by Mrs. Mirbegian, seconded by Mr. Lieberman, and unanimously carried.

		Tami Insen	 Date
		•	Tami Ipsen Date Secretary to the Board
Linda Herndon	Date		
President of the Board			

### Hidden Valley Lake CSD Warrant Summary Report December 31, 2011

### **HVLCSD Deposit Summary**

Cash	\$ 88,457.74
Transfers: Money Market	\$ =
Total Deposits	\$ 88,457.74

### **HVLCSD Expenditure Summary**

TIVEOOD Experience Can		A CONTRACT OF THE PARTY OF THE
Accounts Payable		
120 Sewer	\$	55,309.19
130 Water	\$	68,691.75
140 Flood Control	\$	47.61
175 FEMA Fund	\$	-
215 USDA Sewer Bond	\$	-
217 State Loan	\$	-
218 CIEDB	\$	-
375 Sewer Reserve Improvement	\$	78,475.97
711 Bond Administration	\$	2,211.07
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Total AP	\$	206,946.66
U/B Refunds	\$	1,111.99
Total Payroll	\$	65,467.43
Total Warrants	\$	273,526.08

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COMPANY: 999 - POOLED CASH FUND 0/00/0000 THRU 99/99/9999 CLEAR DATE: CASH - POOLED ACCOUNT: 1010 0/00/0000 THRU 99/99/9999 STATEMENT: ALL TYPE: 0/00/0000 THRU 99/99/9999 VOIDED DATE: STATUS: ALL 0.00 THRU 999,999,999.99 AMOUNT: ALL FOLIO: 000000 THRU CHECK NUMBER: --DATE-- --TYPE-- NUMBER -------DESCRIPTION----- ----AMOUNT--- STATUS FOLIO CLEAR DATE ACCOUNT BANK DRAFT: 12/05/2011 4,030.95CR CLEARED WESTAMERICA BANK 12/02/2011 BANK-DRAFT 1010 12/23/2011 A 177.89CR CLEARED 12/02/2011 BANK-DRAFT000001 WESTAMERICA BANK 1010 12/19/2011 CLEARED 4.095.12CR WESTAMERICA BANK 12/16/2011 BANK-DRAFT 1010 12/23/2011 13.30CR CLEARED WESTAMERICA BANK 12/23/2011 BANK-DRAFT 1010 CLEARED 12/30/2011 4,067.85CR WESTAMERICA BANK 12/30/2011 BANK-DRAFT 1010 1/03/2012 CLEARED 12/30/2011 BANK-DRAFT000001 STATE BOARD OF EQUALIZATION 1,144.04CR 1010 CHECK: 12/07/2011 CLEARED A 150.00CR 029426 JOANNA ACCURSO 12/02/2011 CHECK 1010 0/00/0000 OUTSTND 156.07CR LAKE COUNTY VECTOR CONTROL DIS 029427 12/02/2011 CHECK 1010 12/08/2011 CLEARED 102.52CR OFFICE DEPOT 029428 12/02/2011 CHECK 1010 12/12/2011 150.00CR CLEARED PHILIP & KATIE SUST 12/02/2011 CHECK 029429 1010 12/19/2011 CLEARED Α STATE OF CALIFORNIA FRANCHISE 1,647.00CR 029430 12/02/2011 CHECK 1010 12/05/2011 108.48CR CLEARED 029431 TAMI IPSEN 12/02/2011 CHECK 1010 12/06/2011 A 28,832.51CR CLEARED WINZLER & KELLY 029432 12/02/2011 CHECK 1010 12/07/2011 CLEARED A 172.96CR CNH CAPITAL 029433 12/02/2011 CHECK 1010 12/07/2011 A 44.76CR CLEARED HARDESTER'S MARKETS & HARDWARE 029434 12/02/2011 CHECK 1010 12/06/2011 CLEARED 891.10CR JIM JONAS INC. 12/02/2011 CHECK 029435 1010 12/07/2011 847.46CR CLEARED 029436 NAPA AUTO PARTS 12/02/2011 CHECK 1010 12/27/2011 2,203.95CR CLEARED PENINSULA PUMP & EQUIPMENT, IN 029437 12/02/2011 CHECK 1010 12/06/2011 CLEARED A 2,845.44CR TELESTAR INSTRUMENTS, INC 029438 12/02/2011 CHECK 1010 12/07/2011 A CLEARED CALIFORNIA PUBLIC EMPLOYEES RE 6,508.78CR 12/02/2011 CHECK 029439 1010 12/06/2011 CLEARED A SACRAMENTO DEPT OF CHILD SUPPO 138.46CR 029440 12/02/2011 CHECK 1010 12/05/2011 1,259.96CR CLEARED A STATE OF CALIFORNIA EMPLOYMENT 029441 12/02/2011 CHECK 1010 12/05/2011 150.00CR CLEARED VARIABLE ANNUITY LIFE INSURANC 029442 12/02/2011 CHECK 1010 12/02/2011 CLEARED 1,257.98CR 029443 WHITE, DENNIS E 12/02/2011 CHECK 1010 12/12/2011 CLEARED 198.36CR AMERICAN EXPRESS 029444 12/09/2011 CHECK 1010 12/14/2011 CLEARED CHASE CARD SERVICES UNITED MIL 3,689.55CR 029445 12/09/2011 CHECK 1010 12/15/2011 225.00CR CLEARED KARIN STIRLING 029446 12/09/2011 CHECK 1010 12/15/2011 150.00CR CLEARED A LIBERTY PERRY 029447 12/09/2011 CHECK 1010 CLEARED A 12/15/2011 69.95CR 029448 MEDIACOM 12/09/2011 CHECK 1010 12/15/2011 A 625.00CR CLEARED 029449 MICHELLE HAMILTON 12/09/2011 CHECK 1010 12/27/2011 CLEARED 950.00CR REDFORD SERVICES 029450 12/09/2011 CHECK 1010 12/22/2011 150.00CR CLEARED RICHARD MAXWELL 12/09/2011 CHECK 029451 1010 12/13/2011 150.00CR CLEARED RODNEY YANEZ 12/09/2011 CHECK 029452 1010 12/13/2011 CLEARED 214.68CR SOUTH LAKE REFUSE COMPANY 029453 12/09/2011 CHECK 1010 12/13/2011 CLEARED 573.00CR 029454 WINZLER & KELLY 12/09/2011 CHECK 1010 12/19/2011 CLEARED A 112.54CR ADVANCED ELECTRONIC SECURITY S 12/09/2011 CHECK 029455 1010 12/14/2011 A 1,609.50CR CLEARED ANALYTICAL SCIENCES 12/09/2011 CHECK 029456 1010 12/13/2011 CLEARED 029457 MIKE PODLECK - AQUATIC ECOLOGI 1.200.00CR 12/09/2011 CHECK 1010 A 12/15/2011 180.00CR CLEARED 029458 ARMED FORCE PEST CONTROL, INC. 12/09/2011 CHECK 1010 12/19/2011 716.70CR CLEARED BRELJE AND RACE LABS, INC. 029459 12/09/2011 CHECK 1010 12/13/2011 CLEARED A 3,925.32CR 029460 CLEARLAKE LAVA, INC. 12/09/2011 CHECK 1010 12/14/2011 CLEARED 16.09CR 029461 DNA RIDGE ROCK 12/09/2011 CHECK 1010

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ACCOUNT: 1010 TYPE:

COMPANY: 999 - POOLED CASH FUND

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1010	12/09/2011	CHECK	029463	LAKE LABS	1,507.00CR 458.26CR	CLEARED		12/13/2011
1010	12/09/2011	CHECK	029464	PACE SUPPLY CORP	595.18CR	CLEARED		1/03/2012
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1010	12/09/2011	CHECK	029466	VERIZON WIRELESS	1,151.76CR	CLEARED		12/14/2011
1010	12/09/2011	CHECK	029467	SCHMALZ, CHARLES	3.63CR	CLEAREL		12/16/2011
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1010	12/16/2011	CHECK	029469	AT&T	1,133.95CR	CLEAREI		12/20/2011
1010	12/16/2011	CHECK	029470	DIRECTV	86.99CR			12/21/2011
1010	12/16/2011	CHECK	029471	GRAINGER	65.10CR	CLEAREI		12/21/2011
1010	12/16/2011	CHECK	029472	HARDESTER'S MARKETS & HARDWARE	7.63CR	CLEAREI		12/19/2011
1010	12/16/2011	CHECK	029473	JAMES DAY CONSTRUCTION, INC.	124.05CR	CLEAREI		12/20/2011
1010	12/16/2011	CHECK	029474	OFFICE DEPOT	276.29CR	CLEARE		
1010	12/16/2011	CHECK	029475	PACIFIC GAS & ELECTRIC COMPANY	15,239.64CR	CLEAREI		12/21/2011
1010	12/16/2011	CHECK	029476	SAM GARCIA	200.00CR	CLEARE		1/04/2012
1010	12/16/2011	CHECK	029477	SIERRA CHEMICAL CO.	544.42CR	CLEARE		12/21/2011
1010	12/16/2011	CHECK	029478	USA BLUE BOOK	203.08CR	CLEARE		12/20/2011
1010	12/16/2011	CHECK	029479	ACWA HEALTH BENEFITS AUTHORITY	632.98CR	CLEARE		12/21/2011
1010	12/16/2011	CHECK	029480	COASTAL WEB ONLINE	35.00CR	CLEARE	D A	12/27/2011
1010	12/16/2011	CHECK	029481	CSG SYSTEMS	1,261.90CR	CLEARE		12/21/2011
1010	12/16/2011	CHECK	029482	MERRILL, ARNONE & JONES, LLP	1,218.00CR	CLEARE	D A	12/20/2011
1010	12/16/2011	CHECK	029483	PETTY CASH REIMBURSEMENT	227.29CR	CLEARE	D A	12/16/2011
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1010	12/16/2011	CHECK	029485	PRIMUS TELECOMMUNICATIONS, INC	17.53CR	CLEARE	D A	12/21/2011
1010	12/16/2011	L CHECK	029486	SPECIAL DISTRICT RISK MANAGEME	24,233.30CR	CLEARE	D A	12/21/2011
1010	12/16/2011	L CHECK	029487	WAGNER & BONSIGNORE	1,545.00CR	CLEARE	D A	1/04/2012
1010	12/16/2011	1 CHECK	029488	CALIFORNIA PUBLIC EMPLOYEES RE	6,508.78CR	CLEARE	D A	12/22/2011
1010	12/16/2013	1 CHECK	029489	SACRAMENTO DEPT OF CHILD SUPPO	138.46CR	CLEARE	D A	12/20/2011
1010	12/16/2013	1 CHECK	029490	STATE OF CALIFORNIA EMPLOYMENT	1,302.91CR	CLEARE	D A	12/19/2011
1010	12/16/2013	1 CHECK	029491	VARIABLE ANNUITY LIFE INSURANC	150.00CR	CLEARE	D A	12/20/2011
1010	12/16/201	1 CHECK	029492	CANTARUTTI, MICHAEL	419.13CR	CLEARE	D A	12/20/2011
1010	12/16/201	1 CHECK	029493	JONES HALL	25,500.00CR	CLEARE	D A	12/21/2011
1010	12/23/201		029494	ACTION SANITARY, INC.	300.00CR	CLEARE	D A	12/29/2011
1010	12/23/201		029495	CLEARLAKE LAVA, INC.	570.16CR	CLEARE	D A	12/29/2011
1010	12/23/201		029496	GRANITE CONSTRUCTION	117.60CR	CLEARE	D A	12/27/2011
1010	12/23/201		029497	HARDESTER'S MARKETS & HARDWARE	15.19CR	CLEARE	D A	12/28/2011
1010	12/23/201		029498	JIM JONAS INC.	1,221.64CR	R CLEARE	D A	12/28/2011
1010	12/23/201		029499		1,201.42CR	CLEARE	ED A	12/27/2011
1010	12/23/201		029500	USA BLUE BOOK	587.82CF	R CLEARE	ED A	12/29/2011
1010	12/23/201		029501		752.92CF	R CLEAR	ED A	12/30/2011
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1010	12/23/2011	CHECK	029506	PITNEY BOWES, INC.	317.28CR	CLEARED		12/29/2011
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1010	12/23/2011		029508	TYLER TECHNOLOGY	121,00CR	CLEARED		12/30/2011
1010	12/23/2011		029509	NESTER, STACEY	190.00CR	CLEARED		12/28/2011
1010	12/23/2011	CHECK	029510	SWENSON, JENNIFER L	455.41CR	OUTSTND		0/00/0000
1010	12/30/2011	CHECK	029511	WHITE, DENNIS E	1,599.93CR	CLEARED		12/30/2011
1010	12/30/2011	CHECK	029512	OFFICE DEPOT	69.54CR	CLEARED		1/06/2012
1010	12/30/2011		029513	TAMI IPSEN	209.32CR	CLEARED		12/30/2011
1010	12/30/2011	CHECK	029514	WINZLER & KELLY	26,816.29CR	CLEARED	) A	1/04/2012
1010	12/30/2011		029515	CALIFORNIA PUBLIC EMPLOYEES RE	6,508.78CR	CLEARED	) A	1/06/2012
1010	12/30/2011		029516	SACRAMENTO DEPT OF CHILD SUPPO	138.46CR	CLEARED	) A	1/04/2012
1010	12/30/2011		029517	STATE OF CALIFORNIA EMPLOYMENT	1,207.97CR	CLEARED	) A	1/03/2012
1010	12/30/2011		029518	VARIABLE ANNUITY LIFE INSURANC	150.00CR	CLEARED	) A	1/03/2012
1010	12/30/2011		029519	HUGHES, DAVID	43.82CR	CLEARED	) A	1/03/2012
1010								
DEPOSIT:								
1010	12/01/2011	DEPOSIT		CREDIT CARD 12/01/2011	438.88	CLEAREI		12/08/2011
1010	12/01/2011	DEPOSIT	000001	CREDIT CARD 12/01/2011	1,092.32	CLEAREI		12/06/2011
1010	12/01/2011	DEPOSIT	000002	REGULAR DAILY POST 12/01/2011	4,570.86	CLEAREI		12/02/2011
1010	12/02/2011	DEPOSIT		CREDIT CARD 12/02/2011	280.47	CLEAREI		12/06/2011
1010	12/02/2011	L DEPOSIT	000001	CREDIT CARD 12/02/2011	862.41	CLEAREI		12/06/2011
1010	12/02/2013		000002	REGULAR DAILY POST 12/02/2011	4,743.36	CLEARE	D C	12/05/2011
1010	12/05/2013	DEPOSIT		CREDIT CARD 12/05/2011	258.50	CLEARE		12/08/2011
1010	12/05/2013	1 DEPOSIT	000001	CREDIT CARD 12/05/2011	948.95	CLEARE		12/08/2011
1010	12/05/201	1 DEPOSIT	000002	REGULAR DAILY POST 12/05/2011	4,197.19	CLEARE	D C	12/06/2011
1010	12/06/201			CREDIT CARD 12/06/2011	199.05	CLEARE	D C	12/09/2011
1010	12/06/201		000001	CREDIT CARD 12/06/2011	1,226.06	CLEARE	D C	12/09/2011
1010	12/06/201		000002	REGULAR DAILY POST 12/06/2011	1,572.92	CLEARE	D C	12/07/2011
1010	12/06/201		000003	CREDIT CARD 12/06/2011	345.11	CLEARE	D C	12/09/2011
1010	12/07/201			CREDIT CARD 12/07/2011	372.98	CLEARE	D C	12/13/2011
1010	12/07/201		000001	DAILY PAYMENT POSTING - ADJ	86.81CR	CLEARE	D U	12/07/2011
1010	12/07/201			CREDIT CARD 12/07/2011	592.83	CLEARE	D C	12/12/2011
1010	12/07/201			REGULAR DAILY POST 12/07/2011	2,065.40	CLEARE	D C	12/08/2011
1010	12/07/201			CREDIT CARD 12/07/2011	79.31	CLEARE	D C	12/12/2011
1010	12/08/201			CREDIT CARD 12/08/2011	623.71	CLEARE	D C	12/13/2011
1010	12/08/201			CREDIT CARD 12/08/2011	1,325.05	CLEARE	D C	12/13/2011
1010	12/08/201			10/00/0011	1,926.57	CLEARE	D C	12/09/2011
1010		1 DEPOSIT		CREDIT CARD 12/09/2011	393.06	CLEARE	D C	12/13/2011
1010		1 DEPOSIT			756.10	CLEARE	ED C	12/13/2011
1010		1 DEPOSIT		10/00/0011	2,136.01	CLEARE	ED C	12/12/2011
		1 DEPOSIT		CREDIT CARD 12/12/2011	237.93	CLEARE	ED C	12/19/2011
1010		1 DEPOSIT			849.53	CLEARE	ED C	12/15/2011
1010	TETER 57	1 DEPOSIT		10/10/001	3,864.90	CLEAR	ED C	12/13/2011
1010		1 DEPOSIT		CREDIT CARD 12/13/2011	530.13	CLEAR	ED C	12/16/2011
1010	12/13/201	LI DHEOOTI		ner ver verstellt mitter i despositelleren i sonsiert i 1950 bli 1				

1/11/2012 12:12 PM CHECK RECONCILIATION REGISTER

CASH - POOLED

COMPANY: 999 - POOLED CASH FUND

ACCOUNT: 1010

SERVICE CHARGE:

COUNT. TOTO				STATEMENT			00 THRU 00/00/00
PE: ALL				VOIDED DAY			00 THRU 99/99/99
ATUS: ALL				AMOUNT:	0		HRU 999,999,999.
DLIO: ALL				CHECK NUM	BER:	0000	000 THRU 9999
ACCOUNT	DATETYPE	NUMBER	DESCRIPTION	9			CLEAR DATE
EPOSIT:			REGULAR DAILY POST 12/13/2011	1,750.76	CLEARED	C	12/14/2011
1010	12/13/2011 DEPOSIT		CREDIT CARD 12/14/2011	611.58	CLEARED	C	12/19/2011
1010	12/14/2011 DEPOSIT		REGULAR DAILY POST 12/14/2011	1,567.21	CLEARED	C	12/15/2011
1010	12/14/2011 DEPOSIT		CREDIT CARD 12/15/2011	2,169.60	CLEARED	C	12/19/2011
1010	12/15/2011 DEPOSIT			4,359.37	CLEARED	C	12/16/2011
1010	12/15/2011 DEPOSIT		REGULAR DAILY POST 12/15/2011	637.71	CLEARED	C	12/19/2011
1010	12/15/2011 DEPOSIT	000002	CREDIT CARD 12/15/2011	2,603.59	CLEARED	С	12/20/2011
1010	12/16/2011 DEPOSIT		CREDIT CARD 12/16/2011	5,057.06	CLEARED	С	12/19/2011
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1010	12/16/2011 DEPOSIT	000002	CREDIT CARD 12/16/2011	984.71	CLEARED	С	12/23/2011
1010	12/19/2011 DEPOSIT		CREDIT CARD 12/19/2011	102.58	CLEARED	C	12/22/2011
1010	12/19/2011 DEPOSIT	000001	CREDIT CARD 12/19/2011		CLEARED	С	12/22/2011
1010	12/19/2011 DEPOSIT	000002	CREDIT CARD 12/19/2011	3,266.33	CLEARED	С	12/20/2011
1010	12/19/2011 DEPOSIT	000003		14,961.78		С	12/23/2011
1010	12/20/2011 DEPOSIT		CREDIT CARD 12/20/2011	2,493.52	CLEARED	С	12/21/2011
1010	12/20/2011 DEPOSIT	000001	REGULAR DAILY POST 12/20/2011	4,229.95	CLEARED	С	12/23/2011
1010	12/21/2011 DEPOSIT		CREDIT CARD 12/21/2011	209.98	CLEARED		12/22/2011
1010	12/21/2011 DEPOSIT	000001	REGULAR DAILY POST 12/21/2011	9.25	CLEARED	C	12/21/2011
	12/21/2011 DEPOSIT	000002	DAILY PAYMENT POSTING - ADJ	208.40CR	CLEARED	U	
1010	12/22/2011 DEPOSIT		CREDIT CARD 12/22/2011	226.49	CLEARED	С	12/23/2011
1010	12/22/2011 DEPOSIT	000001	REGULAR DAILY POST 12/22/2011	3,121.02	CLEARED		12/23/2011
1010	12/22/2011 DEPOSIT	000002	DAILY PAYMENT POSTING - ADJ	100.00CR	CLEARED	U	12/23/2011
1010		000003	DAILY PAYMENT POSTING	100.00	CLEARED	U	12/23/2011
1010	12/22/2011 DEPOSIT	000004	DAILY PAYMENT POSTING - ADJ	72.10CR	CLEARED	U	12/22/2011
1010	12/22/2011 DEPOSIT	000001	DAILY PAYMENT POSTING - ADJ	79.31CR	CLEARED	U	12/22/2011
1010	12/22/2011 DEPOSIT	000006	DOCUMENT AND	187.00CR	CLEARED	U	12/22/2011
1010	12/22/2011 DEPOSIT	000000	REGULAR DAILY POST 12/23/2011	243.24	CLEARED	C	12/27/2011
1010	12/23/2011 DEPOSIT	000001	TOTAL PROPERTY AND	119.31CR	CLEARED	U	12/23/2011
1010	12/23/2011 DEPOSIT	000001	DOCUMENT ADT	209.62CR	CLEAREI	U	12/23/2011
1010	12/23/2011 DEPOSIT		DAILY PAYMENT POSTING - ADJ	214.47CR	CLEARE	U	12/23/2011
1010	12/23/2011 DEPOSIT			209.62	CLEAREI	) C	12/30/2011
1010	12/27/2011 DEPOSIT		CREDIT CARD 12/27/2011	309.01	CLEARE	) С	12/30/2011
1010	12/27/2011 DEPOSIT		CREDIT CARD 12/27/2011	929.77	CLEARE	о с	12/28/2011
1010	12/27/2011 DEPOSIT		REGULAR DAILY POST 12/27/2011	189.43	CLEARE	) C	1/03/2012
1010	12/28/2011 DEPOSIT		CREDIT CARD 12/28/2011	770.19	CLEARE		12/29/2011
1010	12/28/2011 DEPOSIT			226.70CF		100	12/28/2011
1010	12/28/2011 DEPOSIT			72.10	CLEARE		
1010	12/30/2011 DEPOSIT		CREDIT CARD 12/30/2011	545.12	CLEARE		
1010	12/30/2011 DEPOSIT	000001			CLEARE		
1010	12/30/2011 DEPOSIT	000002	REGULAR DAILY POST 12/30/2011	801.02	Ollina	-	
MISCELLANEOUS:			DEPOSIT DEPOSIT	20,581.420	R CLEARE	D I	12/02/2011
1010	12/02/2011 MISC.		PAYROLL DIRECT DEPOSIT	21,315.240	20 mm2 42-52		12/16/2011
1010	12/16/2011 MISC.		PAYROLL DIRECT DEPOSIT	94.35C			12/23/2011
1010	12/23/2011 MISC.		PAYROLL DIRECT DEPOSIT	20,447.54C			12/30/2011
1010	12/30/2011 MISC.		PAYROLL DIRECT DEPOSIT	20,447.540			

PAGE: 4

CHECK DATE: 12/01/2011 THRU 12/31/2011

CLEAR DATE:

STATEMENT:

0/00/0000 THRU 99/99/9999

0/00/0000 THRU 99/99/9999

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COMPANY: 999 - POOLED CASH FUND

#### CHECK RECONCILIATION REGISTER

PAGE: 5 CHECK DATE: 12/01/2011 THRU 12/31/2011 CLEAR DATE: 0/00/0000 THRU 99/99/9999

ACCOUNT: TYPE: STATUS: FOLIO:	1010 ALL ALL ALL	CASH -	- POOLED				CLEAR DA STATEMEN VOIDED D AMOUNT: CHECK NU	T: DATE:	0/00/0 0/00/0 0.00	000 THRU 99/9 000 THRU 99/9 THRU 999,999,	99/9999 99/9999
ACCO	DUNT	DATE	TYPE	NUMBER	DESCRIE	PTION	AMOUNT	STATUS	FOLIO	CLEAR DATE	
SERVICE C	CHARGE:					nc Food	272.96CR	CLEARE	D G	12/02/2011	
1010	)	12/02/2011		81502120202	November 2011 E'		247.92CR			12/02/2011	
1010	)	12/02/2011			November 2011 E		119.19CR		D G	12/02/2011	
1010	)	12/02/2011		000002			276.57CR		D G	12/02/2011	
1010	)	12/15/2011	SERV-CHG		September 2011	Els rees					
TOTALS	FOR ACCOUNT	1010			CHECK	TOTAL:	196,947.24CR 88,457.74				
					DEPOSIT	TOTAL:	0.00				
					INTEREST	TOTAL:	62,438.55CR				
					MISCELLANEOUS	TOTAL:	916.64CR				
					SERVICE CHARGE	TOTAL:	0.00				
					EFT		13,529.15CR				
					BANK-DRAFT	TOTAL:	15,527.130				
TOTALS	FOR POOLED	CASH FUND			CHECK	TOTAL:	196,947.24CR				
					DEPOSIT	TOTAL:	88,457.74				
					INTEREST	TOTAL:	0.00				

MISCELLANEOUS TOTAL:

SERVICE CHARGE TOTAL:

BANK-DRAFT TOTAL:

TOTAL:

62,438.55CR 916.64CR

13,529.15CR

0.00

VENDOR SET: 01 Hidden Valley Lake DISBURSEMENT REPORT VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

PAGE: 1 BANK: ALL

VEHICA   MASS   CIECK	G/L AMOUNT	G/L NAME	/L CCT NO#	099	TOTAL AMOUNT	CHECK #	NAME C	VENDOR
12,385,11   12,385,11   12,000   12,385,11   12,000   1	5,586.67							
120 2094   MEDICARE PAYABLE   120 2094   MEDICARE PAYABLE   120 2094   MEDICARE PAYABLE   120 5-00-5010   SALARISE & MAGES   SALARISE & MAGES   120 5-00-5010   SALARISE & LIC   120 5-00-5010   SALARISE & MAGES   120 5-00-5010   SALARISE & LIC   120 5-00-5010   SALARISE & MAGES   120 5-00-5010   SALARI	1.89				12,385.11	000000	WESTAMERICA BANK	01-1722
120 5-00-5010   SALARY & NAGES   120 5-00-5010   SALARY & NAGES   120 5-10-5010   SALARY & NAGES   120 5-10-5010   SALARY & NAGES   SALARY &	691.93							
120 5-10-5010   SALARIES & WAGES   120 5-20-5010   SALARIES & WAGES   130 2091   TIT PYANDL   MEDICARE PAYADL   MEDICARE P	177.89							
120 5-20-5010   SALARIES & WAGES   120 5-00-5010   PIT DAYABLE   120 5-00-5010   PIT DAYABLE   130 2091   PIT DAYABLE   130 2091   PIT DAYABLE   130 2091   PIT DAYABLE   130 2094   MEDICABE PAYABLE   130 5-10-5010   SALARIES & WAGES   130 5-20-5010   SALARIES & WAGES   130 5-00-5010   DIRECTORS COMPENSATION    1-2625   STATE BOARD OF EQUALIZATI   000000   1,144.04   N 120 5-00-5062   TAXES & LIC    1-2768   LAKE COUNTY VECTOR CONTRO   029426   150.00   N 130 5-00-5050   MATER CONSERVATION    1-2684   OFFICE DEPOT   029429   150.00   N 120 5-00-5062   TAXES & LIC    1-2684   OFFICE DEPOT   029429   150.00   N 130 5-00-5000   OFFICE SUPPLIES    1-2554   STATE OF CALIFORNIA FRANC   029429   150.00   N 130 5-00-5050   WATER CONSERVATION    1-2554   STATE OF CALIFORNIA FRANC   029430   1,647.00   N 120 5-00-5062   TAXES & LIC    1-1652   TAMI IFSEN   029431   108.48   N 120 5-00-5062   TAXES & LIC    1-2431   CHI CAPITAL   029433   172.96   N 120 5-10-5170   TRAVEL MILEAGE    1-2431   CHI CAPITAL   029435   28,832.51   N 130 5-00-5061   VEHICLE MAINT    1-2538   HARDESTER'S MARKETS & HAR   029434   44.76   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2439   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2449   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2449   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2449   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2449   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2440   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2440   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2440   NAPA AUTO FARTS   029436   841.46   N 120 5-00-5060   GROUINE, OIL & FUEL    1-2440   NAPA AUTO FARTS   029436   841.46   N 120 5-00-	367.68							
120 5-30-5010   SALANIES 4 MAGES   120 5-40-5010   DIRECTORS COMPENSATION   130 2091   FIT PAYABLE   130 2093   SOCIAL SECURITY PAYABLE   130 2093   SOCIAL SECURITY PAYABLE   130 5-10-5010   SALARIES 6 WAGES   130 5-10-5010   SALARIES 6 WAGES   SALARIES 6 WA	66.20							
120 5-00-5010   DIRECTORS COMPENSATION   130 2091   FIT PATABLE   130 2093   SOCIAL SECURITY PAYABLE   130 2093   SOCIAL SECURITY PAYABLE   130 5-10-5010   SALARIES & MAGES   130 5-10-5010   SALARIES & MAGES   130 5-10-5010   DIRECTORS COMPENSATION   130 5-10-5010   DIRECTORS COMPENSATION   130 5-00-5010   DIRECTORS COMP	257.40							
130 2091 FIT PAYABLE 130 2093 SOCIAL SECURITY PAYABL 130 2093 SOCIAL SECURITY PAYABL 130 2094 MEDICARE PAYABLE 130 5-10-5010 SALARIES & MAGES 130 5-20-5010 SALARIES & MAGES 130 5-20-5010 SALARIES & MAGES 130 5-40-5010 DIRECTORS COMPENSATION 130 5-40-5010 DIRECTORS COMPENSATION 130 5-40-5010 DIRECTORS COMPENSATION 130 5-00-5062 TAXES & LIC 130 5-00-5061 TAXES & LIC 130 5-00-5060 T	3.44							
130 2093   SOCIAL SECURITY PAYABL   130 2094   MEDICARE PAYABLE   130 2094   MEDICARE PAYABLE   130 5-10-5010   SALABIES & WAGES   130 5-20-5010   SALABIES & WAGES   130 5-20-5062   TAXES & LIC   130 5-20-5061   TAXES & LIC	3,988.01							
130 2994   MEDICARE PAYABLE   130 5-10-5010   SALARIES & WAGES   130 5-10-5010   SALARIES & WAGES   130 5-20-5010   SALARIES & WAGES   130 5-30-5010   DIRECTORS COMPENSATION	2.31							
130 5-10-5010   SALARIES & WAGES   SALARIES & WAG	619.14							
130 5-20-5010   SALARIES & MAGES   130 5-30-5010   SALARIES & MAGES   130 5-30-5010   DIRECTORS COMPENSATION	172.92							
130 5-30-5010   SALARIES & WAGES   130 5-40-5010   DIRECTORS COMPENSATION	80.90				000			
130 5-40-5010   DIRECTORS COMPENSATION	364.52							
1,144.04   120 5-00-5062   TAXES & LIC   T	4.21							
130 5-00-5062   TAXES & LIC			30 5-40-5010					
174-562   STATE BOARD OF EQUALIZATI   000000	572.02	TAXES & LIC	20 5-00-5062	M				
01-1 MISCELLANEOUS VENDOR 029426 150.00 N 130 5-00-5505 WATER CONSERVATION  01-2768 LAKE COUNTY VECTOR CONTRO 029427 156.07 N 120 5-00-5062 TAXES & LIC  01-2684 OFFICE DEFOT 029428 102.52 N 120 5-10-5090 OFFICE SUPPLIES  01-1 MISCELLANEOUS VENDOR 029429 150.00 N 130 5-00-5505 WATER CONSERVATION  01-2554 STATE OF CALIFORNIA FRANC 029430 1,647.00 N 120 5-00-3062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-10-5170 TRAVEL MILEAGE  130 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 VEHICLE MAINT  130 5-00-5060 REPAIR & REPLACE  130 5-00-5150 REPAIR & REPLACE  130 5-00-5160 VEHICLE MAINT  130 5-00-5160 GASOLINE, OIL & FUEL  130 5-00-5160 REPAIR & REPLACE	572.02			N	1,144.04	O00000 I	STATE BOARD OF EQUALIZATI	01-2625
01-1 MISCELLANEOUS VENDOR 029427 156.07 N 120 5-00-5062 TAXES & LIC  01-2684 OFFICE DEPOT 029428 102.52 N 120 5-10-5090 OFFICE SUPPLIES  01-1 MISCELLANEOUS VENDOR 029429 150.00 N 130 5-00-5505 WATER CONSERVATION  01-2554 STATE OF CALIFORNIA FRANC 029430 1,647.00 N 120 5-00-5062 TAXES & LIC  01-1652 TAMI IPSEN 029431 108.48 N 120 5-10-5170 TRAVEL MILEAGE  01-13 WINZLER & KELLY 029432 28,832.51 N 130 5-00-5122 ENGINEERING SERVICES FIELD ADMIN/SHOP BLDG.  01-2431 CHH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE REPLACE  01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5061 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT			30 3-00 3002					
101-2768	150.00	WATER CONSERVATION	30 5-00-5505	N	150.00	029426	MISCELLANEOUS VENDOR	01-1
O1-2684   OFFICE DEPOT   O29428   102.52   N 120 5-10-5090   OFFICE SUPPLIES	156.07	TAXES & LIC	20 5-00-5062	N	156 07	- 222407		
01-2684 OFFICE DEPOT 029429 150.00 N 130 5-10-5090 OFFICE SUPPLIES  01-1 MISCELLANEOUS VENDOR 029429 150.00 N 130 5-00-5505 WATER CONSERVATION  01-2554 STATE OF CALIFORNIA FRANC 029430 1,647.00 N 120 5-00-5062 TAXES & LIC  01-1652 TAMI IPSEN 029431 108.48 N 120 5-10-5170 TRAVEL MILEAGE  01-13 WINZLER & KELLY 029432 28,832.51 N 130 5-00-5122 ENGINEERING SERVICES FIELD ADMIN/SHOP BLDG.  01-2431 CNH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE  01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 REPAIR & REPLACE  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 REPAIR & REPLACE  130 5-00-5060 REPAIR & REPLACE  130 5-00-5060 REPAIR & REPLACE  130 5-00-5060 REPAIR & REPLACE				••	130.07	RO 029427	LAKE COUNTY VECTOR CONTRO	01-2768
01-2684 OFFICE DEFOT 029429 150.00 N 130 5-00-5505 WATER CONSERVATION  01-2554 STATE OF CALIFORNIA FRANC 029430 1,647.00 N 120 5-00-5062 TAXES & LIC  01-1652 TAMI IPSEN 029431 108.48 N 120 5-10-5170 TRAVEL MILEAGE  01-13 WINZLER & KELLY 029432 28,832.51 N 130 5-00-5122 ENGINEERING SERVICES FIELD ADMIN/SHOP BLDG.  01-2431 CNH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE  01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 REPAIR & REPLACE  130 5-00-5061 VEHICLE MAINT  120 5-00-5060 REPAIR & REPLACE  130 5-00-5060 REPAIR & REPLACE	51.26	OFFICE SUPPLIES	120 5-10-5090	N	102.52	200100		
01-1 MISCELLANEOUS VENDOR 029429 130.00 N 120 5-00-5062 TAXES & LIC 01-2554 STATE OF CALIFORNIA FRANC 029430 1,647.00 N 120 5-00-5062 TAXES & LIC 01-1652 TAMI IPSEN 029431 108.48 N 120 5-10-5170 TRAVEL MILEAGE 01-13 WINZLER & KELLY 029432 28,832.51 N 130 5-00-5122 ENGINEERING SERVICES 01-2431 CNH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT 01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5061 VEHICLE MAINT 01-2538 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 01-2749 NAFA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT	51.26	OFFICE SUPPLIES			102.32	029428	OFFICE DEPOT	01-2684
01-1 MISCELLANEOUS VENDOR 029429 130.00								
01-1 MISCELLANEOUS VENDOR 029430  1,647.00 N 120 5-00-5062 TAXES & LIC 130 5-00-5062 TAXES & LIC 130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5062 TAXES & LIC  130 5-00-5170 TRAVEL MILEAGE  130 5-10-5170 TRAVEL MILEAGE  130 5-10-5170 TRAVEL MILEAGE  130 5-00-5122 ENGINEERING SERVICES ATS 1284 FIELD ADMIN/SHOP BLDG.  130 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  130 5-00-5150 REPAIR & REPLACE  130 5-00-5150 GASOLINE, OIL & FUEL  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 VEHICLE MAINT  120 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5150 REPAIR & REPLACE	150.00	WATER CONSERVATION	130 5-00-5505	N	150.00	020420		
1,047.00					130100	029429	MISCELLANEOUS VENDOR	01-1
130 5-00-5062 TAXES & LIC  130 5-00-5170 TRAVEL MILEAGE  130 5-00-5170 TRAVEL MILEAGE  130 5-00-5170 TRAVEL MILEAGE  130 5-00-5122 ENGINEERING SERVICES 375 1284 FIELD ADMIN/SHOP BLDG.  130 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  130 5-00-5061 REPAIR & REPLACE  130 5-00-5150 REPAIR & REPLACE  130 5-00-5150 GASOLINE, OIL & FUEL  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 VEHICLE MAINT  120 5-00-5060 REPAIR & REPLACE  130 5-00-5060 REPAIR & REPLACE	839.97	TAXES & LIC	120 5-00-5062	N	1.647.00	NC 020430	DOMESTIC TOTAL	
01-1652 TAMI IPSEN 029431 108.48 N 120 5-10-5170 TRAVEL MILEAGE  01-13 WINZLER & KELLY 029432 28,832.51 N 130 5-00-5122 ENGINEERING SERVICES 375 1284 FIELD ADMIN/SHOP BLDG.  01-2431 CNH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT 130 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE 130 5-00-5150 REPAIR & REPLACE  01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE 130 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT  120 5-00-5160 VEHICLE MAINT	807.03	TAXES & LIC	130 5-00-5062			NC 029430	STATE OF CALIFORNIA FRANC	01-2554
01-1652 TAMI IPSEN 029431 108.48 N 120 5-10-5170 TRAVEL MILEAGE  01-13 WINZLER & KELLY 029432 28,832.51 N 130 5-00-5122 ENGINEERING SERVICES 375 1284 FIELD ADMIN/SHOP BLDG.  01-2431 CNH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT 130 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE 130 5-00-5150 REPAIR & REPLACE  01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE 130 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT  120 5-00-5160 VEHICLE MAINT								
130 5-10-5170 TRAVEL MILEAGE  130 5-10-5170 TRAVEL MILEAGE  131 5-10-5170 TRAVEL MILEAGE  131 5-10-5170 TRAVEL MILEAGE  132 5-10-5170 TRAVEL MILEAGE  133 5-10-5170 TRAVEL MILEAGE  134 5-10-5122 ENGINEERING SERVICES 135 1284 FIELD ADMIN/SHOP BLDG.  130 5-00-5061 VEHICLE MAINT 130 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  130 5-00-5150 REPAIR & REPLACE 130 5-00-5150 REPAIR & REPLACE 130 5-00-5160 GASOLINE, OIL & FUEL  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 TRAVEL MILEAGE	20.34		120 5-10-5170	N	108.48	029431	TOON TOON	
01-2431 CNH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE  01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT	88.14	TRAVEL MILEAGE	130 5-10-5170			023.00	TAMI IPSEN	01-1652
01-13 WINZLER & KELLY 029432 25,632.51 375 1284 FIELD ADMIN/SHOP BLDG.  01-2431 CNH CAPITAL 029433 172.96 N 120 5-00-5061 VEHICLE MAINT  130 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE  130 5-00-5150 REPAIR & REPLACE  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT	4 400 75							
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01-2431 CNH CAPITAL 029433 172.30 130 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE  01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  130 5-00-5150 REPAIR & REPLACE  130 5-00-5060 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE  130 5-00-5061 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE  130 5-00-5061 VEHICLE MAINT	27,431.76	FIELD ADMIN/SHOP BLDG.	375 1284				WINDER & REDEI	01-13
01-2431 CNH CAPITAL 029433 172.30	86.48							
130 5-00-5061 VEHICLE MAINT  01-2538 HARDESTER'S MARKETS & HAR 029434 44.76 N 120 5-00-5150 REPAIR & REPLACE  130 5-00-5150 REPAIR & REPLACE  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 GASOLINE, OIL & FUEL  130 5-00-5060 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE  130 5-00-5061 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT  120 5-00-5061 VEHICLE MAINT	86.48		120 5-00-5061	И	172.96	029433	CNH CAPITAL	01 2/21
01-2538 HARDESTER'S MARKETS & HAR 029434  01-112 JIM JONAS INC. 029435  029435  891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL 130 5-00-5060 GASOLINE, OIL & FUEL 01-2749 NAPA AUTO PARTS  029436  847.46 N 120 5-00-5061 VEHICLE MAINT 120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT 120 5-00-5061 VEHICLE MAINT	80.40	VEHICLE MAINT	130 5-00-5061				CMI CHILLIE	01-2431
01-2538 HARDESTER'S MARKETS & HAR 029434  01-112 JIM JONAS INC. 029435  029435  891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL 130 5-00-5060 GASOLINE, OIL & FUEL 01-2749 NAPA AUTO PARTS  029436  847.46 N 120 5-00-5061 VEHICLE MAINT 120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT 120 5-00-5061 VEHICLE MAINT	22.38							
01-112 JIM JONAS INC. 029435 891.10 N 120 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT  120 5-00-5150 REPAIR & REPLACE  130 5-00-5061 VEHICLE MAINT  120 5-00-5161 VEHICLE MAINT	22.38		120 5-00-5150	N	44.76	HAR 029434	HARDESTER'S MARKETS & HAR	012539
01-112 JIM JONAS INC. 029435 331.10 L 130 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT	22.50	REPAIR & REPLACE	130 5-00-5150					01-2550
01-112 JIM JONAS INC. 029435 331.10 L 130 5-00-5060 GASOLINE, OIL & FUEL  01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT	445.55	ort a FURI			253			
01-2749 NAPA AUTO PARTS 029436 847.46 N 120 5-00-5061 VEHICLE MAINT 130 5-00-5061 VEHICLE MAINT 130 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT	445.5			N	891.10	029435	JIM JONAS INC.	01_112
01-2749 NAPA AUTO PARTS 029436 120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT	445.5	GASOLINE, OIL & FUEL	130 5-00-5060				om some man	01-112
01-2749 NAPA AUTO PARTS 029436 120 5-00-5150 REPAIR & REPLACE 130 5-00-5061 VEHICLE MAINT	112.5	AND LOCAL DESIGNATION	100 mANGAMA					
120 5-00-5150 REPAIR & REPAIR	311.2			1	847.4	029436	NAPA AUTO PARTS	01-2749
	112.5							01 2143
130 5-00-5150 REPAIR & REPLACE	311.2							
	311.4	REPAIR & REPLACE	130 5-00-5150					
	2,203.9							
01-1845 PENINSULA PUMP & EQUIPMEN 029437 2,203.95 N 120 5-00-5150 REPAIR & REPLACE	2,203.9	REPAIR & REPLACE	120 5-00-5150	i :	2,203.9	MEN 029437	DENINGULA PUMP & EOUTPME	01 1045

01-11-2012 12:13 AM VENDOR SET: 01 Hidden Valley Lake DISBURSEMENT REPORT VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

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	C	HECK #	TOTAL	1099	A	L CCT NO#	G/L NAME	G/L AMOUNT
VENDOR	NAME C	neck #		=====	===			
500 500 500 500 500 500 500 500 500 500							REPAIR & REPLACE	1,422.72
01-2195	TELESTAR INSTRUMENTS, INC	029438	2,845.44	N		0 5-00-5150 0 5-00-5150	REPAIR & REPLACE	1,422.72
		200 PM (	6,508.78	Ŋ	12	0 2088	SURVIVOR BENEFITS - PE	4.34
01-21	CALIFORNIA PUBLIC EMPLOYE	029439	6,300.70	.,		0 2090	PERS PAYABLE	1,019.98
					12	0 5-10-5021	RETIREMENT EXPENSES	672.40
					12	0 5-20-5021	RETIREMENT EXPENSES	273.24
					12	20 5-30-5021	RETIREMENT EXPENSES	928.29
					13	30 2088	SURVIVOR BENEFITS - PE	5.89
					13	30 2090	PERS PAYABLE	1,251.19 672.40
					1	30 5-10-5021	RETIREMENT EXPENSES	333.94
					1	30 5-20-5021	RETIREMENT EXPENSES	1,347.11
					1	30 5-30-5021	RETIREMENT EXPENSES	1,347.11
01-2618	SACRAMENTO DEPT OF CHILD	029440	138.46	N	1	30 2089	WAGE ASSIGNMENTS	138.46
			1,259.96	. N	1 1	20 2092	CIT PAYBLE	551.71
01-11	STATE OF CALIFORNIA EMPLO	029441	1,259.90	, 11		20 2095	S D I PAYABLE	130.10
						30 2092	CIT PAYABLE	412.60
					3	30 2095	S D I PAYABLE	165.55
				s 10		120 2099	DEFERRED COMP - PLAN 4	54.95
01-1530	VARIABLE ANNUITY LIFE INS	029442	150.00	, ,		130 2099	DEFERRED COMP - PLAN 4	95.05
							OPERATING SUPPLIES	19.04
01-1946	AMERICAN EXPRESS	029444	198.3	6 1		120 5-00-5148 375 1284	FIELD ADMIN/SHOP BLDG.	179.32
							MEMBERSHIP & SUBSCRIPT	4.53
01-2197	CHASE CARD SERVICES UNITE	029445	3,689.5	5 1		120 5-00-5080	REPAIR & REPLACE	83.44
01-2197	CIMED					120 5-00-5150	ADM MISC EXPENSE	129.30
						120 5-00-5179	MEMBERSHIP & SUBSCRIPT	40.63
						120 5-10-5080	OFFICE SUPPLIES	41.36
						120 5-10-5090	OFFICE SUPPLIES	9.95
						120 5-30-5090 130 5-00-5080	MEMBERSHIP & SUBSCRIPT	40.72
						130 5-00-5150	REPAIR & REPLACE	141.42
						130 5-00-5179	ADM MISC EXPENSE	129.30
						130 5-10-5080	ADM MEMBERSHIP & SUBS	365.69
						130 5-10-5090	OFFICE SUPPLIES	41.36
						130 5-30-5090	OFFICE SUPPLIES	9.95
						130 5-40-5170	TRAVEL MILEAGE	1,720.80
						375 1284	FIELD ADMIN/SHOP BLDG.	931.10
01-1	MISCELLANEOUS VENDOR	029446	225.	00	N	130 5-00-5505	WATER CONSERVATION	225.00
01-1	MISCELLANEOUS VENDOR	029447	150.	00	N	130 5-00-5505	WATER CONSERVATION	150.00
V						100 5 00 5110	CONTRACTUAL SERVICES	33.58
01-1392	2 MEDIACOM	029448	69.	.95	N	120 5-00-5110 130 5-00-5110	CONTRACTUAL SERVICES	36.37
						300 42	CONTRACTUAL SERVICES	300.00
01-269	9 MICHELLE HAMILTON	029449	625	.00	Y	120 5-00-5110	CONTRACTUAL SERVICES	325.00
J1 203						130 5-00-5110	CONTINUO	
01-270	no REDFORD SERVICES	029450	950	.00	Y	120 5-00-5110	CONTRACTUAL SERVICES	456.00

VENDOR SET: 01 Hidden Valley Lake DISBURSEMENT REPORT VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

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		HECK #	TOTAL	1099	G/L ACCT NO#	G/L NAME	G/L AMOUNT
VENDOR	NAME		=========	-====			
01-1		029451	150.00		130 5-00-5505	WATER CONSERVATION	150.00
01-1	MISCELLANEOUS VENDOR	029452	150.00	N	130 5-00-5505	WATER CONSERVATION	150.00
01-1579	SOUTH LAKE REFUSE COMPANY	029453	214.68	Y	120 5-00-5155 130 5-00-5155 140 5-00-5155	MAINT BLDG & GROUNDS MAINT BLDG & GROUNDS MAINT BLDG & GROUNDS	106.70 106.70 1.28
01-13	WINZLER & KELLY	029454	573.00	N	375 1284	FIELD ADMIN/SHOP BLDG.	573.00
01-1723	ADVANCED ELECTRONIC SECUR	029455	112.54	Y	120 5-00-5150 130 5-00-5150	REPAIR & REPLACE REPAIR & REPLACE	54.02 58.52
01-2101	ANALYTICAL SCIENCES	029456	1,609.50	Υ	120 5-00-5195	ENV/MONITORING	1,609.50
01-2732	MIKE PODLECK - AQUATIC EC	029457	1,200.00	Y	130 5-00-5123	OTHER PROFESSIONAL SER	1,200.00
01-2283	ARMED FORCE PEST CONTROL,	029458	180.00	N	120 5-00-5155 130 5-00-5155	MAINT BLDG & GROUNDS MAINT BLDG & GROUNDS	90.00
01-47	BRELJE AND RACE LABS, INC	029459	716.70	M (	N 120 5-00-5195	ENV/MONITORING	716.70
01-1479	CLEARLAKE LAVA, INC.	029460	3,925.32	2 1	N 120 5-00-5150 130 5-00-5150	REPAIR & REPLACE REPAIR & REPLACE	1,962.66 1,962.66
01-2780	DNA RIDGE ROCK	029461	16.09	9 1	N 130 5-00-5150	REPAIR & REPLACE	16.09
01-2743	LAKE COUNTY COURIER EXPRE	029462	1,262.20	0	N 120 5-00-5110	CONTRACTUAL SERVICES	1,262.20
01-129	LAKE LABS	029463	1,507.0	0	Y 120 5-00-5195 130 5-00-5195	ENV/MONITORING ENV/MONITORING	1,108.00 399.00
01-2702	PACE SUPPLY CORP	029464	458.2	6	N 130 5-00-5150	REPAIR & REPLACE	458.26
01-1751	USA BLUE BOOK	029465	595.1	.8	N 120 5-00-5315 130 5-00-5315	SAFETY EQUIPMENT SAFETY EQUIPMENT	297.59 297.59
01-2598	VERIZON WIRELESS	029466	1,151.7	16	N 120 5-00-5191 130 5-00-5191	TELEPHONE TELEPHONE	575.87 575.89
01-1	MISCELLANEOUS VENDOR	029467	3.6	63	130 1052	ACCTS REC WATER USE	3.63
01-8	AT&T	029469	1,133.	95	N 120 5-00-5191 130 5-00-5191	TELEPHONE TELEPHONE	754.16 379.79
01-2692	directV	029470	86.	99	N 120 5-00-5110 130 5-00-5110	CONTRACTUAL SERVICES	41.76 45.23
01-1999	GRAINGER	029471	65.	10	N 120 5-00-5150 130 5-00-5150		32.55 32.55
01-2538	B HARDESTER'S MARKETS & H.	AR 029472	7.	. 63	N 120 5-00-5150	THE TO S DEDI ACE	3.82 3.81

VENDOR SET: 01 Hidden Valley Lake

ACCOUNTS PAYABLE

DISBURSEMENT REPORT VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

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			TOTAL AMOUNT	1000	G/L ACCT NO#	G/L NAME	G/L AMOUNT
VENDOR	NAME	======================================		The state of the s			
01-111	JAMES DAY CONSTRUCTION, I		124.05		120 5-00-5150	REPAIR & REPLACE	124.05
	annyan pupam	029474	276.29	N	120 5-30-5090	OFFICE SUPPLIES	138.15
01-2684	OFFICE DEPOT	029474	2.3.22		130 5-30-5090	OFFICE SUPPLIES	138.14
01-9	PACIFIC GAS & ELECTRIC CO	029475	15,239.64	N	120 5-00-5192	ELECTRICITY	6,311.10
					130 5-00-5192	ELECTRICITY	8,907.20
					140 5-00-5192	ELECTRICITY	21.34
04 0501	CAN CADCIA	029476	200.00	N	120 5-30-5020	EMPLOYEE BENEFITS	99.50
01-2781	SAM GARCIA	0231.0			130 5-30-5020	EMPLOYEE BENEFITS	99.51
					140 5-30-5020	EMPLOYEE BENEFITS	0.99
01-2736	SIERRA CHEMICAL CO.	029477	544.42	И	120 5-00-5148	OPERATING SUPPLIES	544.42
		029478	203.08	N	120 5-00-5150	REPAIR & REPLACE	101.54
01-1751	USA BLUE BOOK	023470			130 5-00-5150	REPAIR & REPLACE	101.54
			100 00		120 5 00 5020	EMPLOYEE BENEFITS	261.04
01-1961	ACWA HEALTH BENEFITS AUTH	029479	632.98	N	120 5-00-5020 130 5-00-5020	EMPLOYEE BENEFITS	371.12
					140 5-00-5020	EMPLOYEE BENEFITS	0.82
						CONTRACTUAL SERVICES	16.80
01-2412	COASTAL WEB ONLINE	029480	35.00	И	120 5-00-5110 130 5-00-5110	CONTRACTUAL SERVICES	18.20
					200 0 00 000		
01-2111	CSG SYSTEMS	029481	1,261.90	N	120 5-00-5110	CONTRACTUAL SERVICES	630.95
					130 5-00-5110	CONTRACTUAL SERVICES	630.95
01 0754	MERRILL, ARNONE & JONES,	029482	1,218.00	Y	120 5-00-5123	OTHER PROFESSIONAL SER	48.72
01-2754	MERRILL, ARRONE & CORDS,	000100			130 5-00-5123	OTHER PROFESSIONAL SER	1,169.28
		020403	227.29	N N	120 5-00-5092	POSTAGE & SHIPPING	51.65
01-1002	PETTY CASH REIMBURSEMENT	029483	221.22		120 5-00-5545	RECORDING FEES	67.00
					130 5-00-5092	POSTAGE & SHIPPING	51.64
					130 5-00-5545	RECORDING FEES	57.00
			84.00	n (N	1 120 5-00-5191	TELEPHONE	42.00
01-1982	PRIMUS	029484	04.00	,	130 5-00-5191	TELEPHONE	42.00
			No. of St. Co.	24 55		MEL EDUANE	8.77
01-2543	PRIMUS TELECOMMUNICATIONS	029485	17.53	3 1	120 5-00-5191 130 5-00-5191	TELEPHONE TELEPHONE	8.76
01-1705	SPECIAL DISTRICT RISK MAN	029486	24,233.3	1 0	120 5-00-5020	EMPLOYEE BENEFITS	2,057.46
					120 5-00-5025	RETIREE HEALTH BENEFIT	416.50 1,322.99
					120 5-10-5020	EMPLOYEE BENEFITS	1,322.99
					120 5-20-5020	EMPLOYEE BENEFITS EMPLOYEE BENEFITS	2,645.97
					120 5-30-5020	EMPLOYEE BENEFITS	2,789.60
					120 5-40-5020	EMPLOYEE BENEFITS	2,925.05
					130 5-00-5020 130 5-00-5025	RETIREE HEALTH BENEFIT	416.50
					130 5-10-5020	EMPLOYEE BENEFITS	1,880.87
					130 5-20-5020	EMPLOYEE BENEFITS	1,880.87
					130 5-30-5020	EMPLOYEE BENEFITS	3,761.72

VENDOR SET: 01 Hidden Valley Lake DISBURSEMENT REPORT 01-11-2012 12:13 AM VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

PAGE: 5 BANK: ALL

		neck #	TOTAL	1099	G/L ACCT NO#	G/L NAME	G/L AMOUNT
VENDOR	NAME C	HECK #					
01-1705	SPECIAL DISTRICT RISK MAN		24,233.30	N	** (CONTIN	NUED) ** EMPLOYEE BENEFITS	6.49
					140 5-00-5020	EMPLOYEE BENEFITS	4.17
					140 5-10-5020	EMPLOYEE BENEFITS	4.17
					140 5-20-5020 140 5-30-5020	EMPLOYEE BENEFITS	8.35
01 1650	WAGNER & BONSIGNORE	029487	1,545.00	N	130 5-00-5123	OTHER PROFESSIONAL SER	1,545.00
01-1659			70		120 2088	SURVIVOR BENEFITS - PE	4.49
01-21	CALIFORNIA PUBLIC EMPLOYE	029488	6,508.78	14	120 2000	PERS PAYABLE	1,055.34
					120 5-10-5021	RETIREMENT EXPENSES	672.40
						RETIREMENT EXPENSES	273.24
					120 5-20-5021	RETIREMENT EXPENSES	1,008.90
					120 5-30-5021	SURVIVOR BENEFITS - PE	5.74
					130 2088	PERS PAYABLE	1,215.83
					130 2090		672.40
					130 5-10-5021	RETIREMENT EXPENSES	333.94
					130 5-20-5021	RETIREMENT EXPENSES	1,266.50
					130 5-30-5021	RETIREMENT EXPENSES	1,200.50
	200 20022	000400	138.46	N	120 2089	WAGE ASSIGNMENTS	32.38
01-2618	SACRAMENTO DEPT OF CHILD	029489	130.40	. 2	130 2089	WAGE ASSIGNMENTS	106.08
			1 202 01	N	120 2092	CIT PAYBLE	585.44
01-11	STATE OF CALIFORNIA EMPLO	029490	1,302.91	14	120 2095	S D I PAYABLE	134.24
					130 2092	CIT PAYABLE	419.88
					130 2092	S D I PAYABLE	163.35
			150.00		120 2099	DEFERRED COMP - PLAN 4	53.52
01-1530	VARIABLE ANNUITY LIFE INS	029491	150.00	N	130 2099	DEFERRED COMP - PLAN 4	96.48
01-1	MISCELLANEOUS VENDOR	029492	419.13	3	130 1052	ACCTS REC WATER USE	419.13
		029493	25,500.00	) N	375 1284	FIELD ADMIN/SHOP BLDG.	25,500.00
01-2782			200 0/		120 5-00-5150	REPAIR & REPLACE	300.00
01-2636	ACTION SANITARY, INC.	029494	300.00	) 1	120 3 00 3130		570.16
01-1479	CLEARLAKE LAVA, INC.	029495	570.1	1 6	1 130 5-00-5150	REPAIR & REPLACE	570.16
01-2427	GRANITE CONSTRUCTION	029496	117.6	0 1	130 5-00-5150	REPAIR & REPLACE	117.60
					1 120 5-00-5150	REPAIR & REPLACE	7.60
01-2538	HARDESTER'S MARKETS & HAR	029497	15.1	9 1	130 5-00-5150	REPAIR & REPLACE	7.59
					17 17 18 18 18	OLI C FILE	610.82
01-112	JIM JONAS INC.	029498	1,221.6	4	120 5-00-5060	GASOLINE, OIL & FUEL	610.82
V2					130 5-00-5060	GASOLINE, OIL & FUEL	010.01
		202125	1 201 4	2	N 120 5-00-5150	REPAIR & REPLACE	166.99
01-2541	MENDO MILL CLEARLAKE	029499	1,201.4	4	130 5-00-5150	REPAIR & REPLACE	1,034.43
			587.8	12	N 120 5-00-5150	REPAIR & REPLACE	228.9
01-1751	USA BLUE BOOK	029500	567.6	16	120 5-00-5312	TOOLS - FIELD	64.9
					130 5-00-5150	REPAIR & REPLACE	228.9
						TOOLS - FIELD	64.9
					130 5-00-5312	10020 11222	

 01-11-2012 12:13 AM
 A C C O U N T S P A Y A B L E

 VENDOR SET: 01 Hidden Valley Lake
 D I S B U R S E M E N T R E P O R T

 VENDOR CLASS(ES): ALL CLASSES

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VENDOR	NAME	CHECK #	TOTAL AMOUNT		G/L ACCT NO#	G/L NAME	G/L AMOUNT
01-2598	VERIZON WIRELESS	029501	752.92		120 5-00-5191 130 5-00-5191	TELEPHONE TELEPHONE	376.45 376.47
01-2783	WINE COUNTRY GOLF CARS	029502	1,724.00	N	130 5-00-5150	REPAIR & REPLACE	1,724.00
01-19	NBS GOVERNMENT FINANCE GR	029503	2,211.07	N	711 5-00-5110	CONTRACTUAL SERVICES	2,211.07
01-2684	OFFICE DEPOT	029504	60.58	N	120 5-10-5090 130 5-10-5090	OFFICE SUPPLIES OFFICE SUPPLIES	30.29 30.29
01-2607	PATRICIA WILKINSON	029505	79.56	N	120 5-20-5170 130 5-20-5170	TRAVEL MILEAGE TRAVEL MILEAGE	14.92 64.64
01-148	PITNEY BOWES, INC.	029506	317,28	И	120 5-00-5110 130 5-00-5110	CONTRACTUAL SERVICES	152.30 164.98
01-1	MISCELLANEOUS VENDOR	029507	150.00	N	130 5-00-5505	WATER CONSERVATION	150.00
01-2585	TYLER TECHNOLOGY	029508	121.00	N	120 5-00-5110 130 5-00-5110	CONTRACTUAL SERVICES	58.08 62.92
01-1	MISCELLANEOUS VENDOR	029509	190.00		130 1052	ACCTS REC WATER USE	190.00
01-1	MISCELLANEOUS VENDOR	029510	455.41		130 1052	ACCTS REC WATER USE	455.41
01-2684	OFFICE DEPOT	029512	69.54	N	120 5-10-5090 130 5-10-5090	OFFICE SUPPLIES	34.77 34.77
01-1652	TAMI IPSEN	029513	209.32	И	120 5-20-5170 120 5-20-5175 130 5-20-5170 130 5-20-5175	TRAVEL MILEAGE EDUCATION / SEMINARS TRAVEL MILEAGE EDUCATION / SEMINARS	31.75 7.20 137.57 32.80
01-13	WINZLER & KELLY	029514	26,816.29	N	130 5-00-5122 375 1284	ENGINEERING SERVICES FIELD ADMIN/SHOP BLDG.	2,955.50 23,860.79
01-21	CALIFORNIA PUBLIC EMPLOYE	029515	6,508.78	N	120 2088 120 2090 120 5-10-5021 120 5-20-5021 120 5-30-5021 130 2088 130 2090 130 5-10-5021 130 5-20-5021 130 5-30-5021	SURVIVOR BENEFITS - PE PERS PAYABLE RETIREMENT EXPENSES RETIREMENT EXPENSES RETIREMENT EXPENSES SURVIVOR BENEFITS - PE PERS PAYABLE RETIREMENT EXPENSES RETIREMENT EXPENSES RETIREMENT EXPENSES	4.33 1,027.14 672.40 273.24 944.62 5.90 1,244.03 672.40 333.94 1,330.78
01-2618	SACRAMENTO DEPT OF CHILD	029516	138.46	N	120 2089 130 2089	WAGE ASSIGNMENTS WAGE ASSIGNMENTS	11.84 126.62
01-11	STATE OF CALIFORNIA EMPLO	029517	1,207.97	И	120 2092 120 2095 130 2092	CIT PAYBLE S D I PAYABLE CIT PAYABLE	556.63 92.85 429.37

01-11-2012 12:13 AM VENDOR SET: 01 Hidden Valley Lake

DISBURSEMENT REPORT VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

PAGE: 7 BANK: ALL

#### SORTED BY CHECK

VENDOR	NAME	CHECK #	TOTAL AMOUNT	1099	G/L ACCT NO#	G/L NAME	G/L AMOUNT
01-1530	VARIABLE ANNUITY LIFE INS	029518	150.00	N	120 2099 130 2099	DEFERRED COMP - PLAN 4 DEFERRED COMP - PLAN 4	53.96 96.04
01-1	MISCELLANEOUS VENDOR	029519	43.82		130 1052	ACCTS REC WATER USE	43.82
	1099 ELIGIBLE 1099 EXEMPT	8 85	7,436.72 198,410.86				
	*** REPORT TOTALS ***	93	205,847.58				

#### \*G / L EXPENSE DISTRIBUTION\*

ACCOUNT NUMBER	ACCOUNT NAME	AMOUNT
120 2088	SURVIVOR BENEFITS - PERS 4TH L	13.16
120 2089	WAGE ASSIGNMENTS	44.22
120 2090	PERS PAYABLE	3,102.46
120 2091	FIT PAYABLE	5,586.67
120 2092	CIT PAYBLE	1,693.78
120 2093	SOCIAL SECURITY PAYABLE	1.89
120 2094	MEDICARE PAYABLE	691.93
120 2095	S D I PAYABLE	357.19
120 2099	DEFERRED COMP - PLAN 457 PAY	162.43
120 5-00-5010	SALARY & WAGES	177.89
120 5-00-5020	EMPLOYEE BENEFITS	2,318.50
120 5-00-5025	RETIREE HEALTH BENEFITS	416.50
120 5-00-5060	GASOLINE, OIL & FUEL	1,056.37
120 5-00-5061	VEHICLE MAINT	198.98
120 5-00-5062	TAXES & LIC	1,568.06
120 5-00-5080	MEMBERSHIP & SUBSCRIPTIONS	4.53
120 5-00-5092	POSTAGE & SHIPPING	51.65
120 5-00-5110	CONTRACTUAL SERVICES	2,951.67
120 5-00-5123	OTHER PROFESSIONAL SERVICES	48.72
120 5-00-5148	OPERATING SUPPLIES	563.46
120 5-00-5150	REPAIR & REPLACE	7,025.94
120 5-00-5155	MAINT BLDG & GROUNDS	196.70
120 5-00-5179	ADM MISC EXPENSE	129.30
120 5-00-5191	TELEPHONE	1,757.25
120 5-00-5192	ELECTRICITY	6,311.10
120 5-00-5195	ENV/MONITORING	3,434.20

01-11-2012 12:13 AM VENDOR SET: 01 Hidden Valley Lake

DISBURSEMENT REPORT VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

PAGE: 8 BANK: ALL

#### SORTED BY CHECK

#### \*G/L EXPENSE DISTRIBUTION\*

ACCOUNT NUMBER	ACCOUNT NAME	AMOUNT
120 5-00-5312	TOOLS - FIELD	64.93
120 5-00-5315	SAFETY EQUIPMENT	297.59
120 5-00-5545	RECORDING FEES	67.00
120 5-10-5010	SALARIES & WAGES	367.68
120 5-10-5020	EMPLOYEE BENEFITS	1,322.99
120 5-10-5021	RETIREMENT EXPENSES	2,017.20
120 5-10-5080	MEMBERSHIP & SUBSCRIPTION	40.63
120 5-10-5090	OFFICE SUPPLIES	157.68
120 5-10-5170	TRAVEL MILEAGE	20.34
120 5-20-5010	SALARIES & WAGES	66.20
120 5-20-5020	EMPLOYEE BENEFITS	1,322.99
120 5-20-5021	RETIREMENT EXPENSES	819.72
120 5-20-5170	TRAVEL MILEAGE	46.67
120 5-20-5175	EDUCATION / SEMINARS	7.20
120 5-30-5010	SALARIES & WAGES	257.40
120 5-30-5020	EMPLOYEE BENEFITS	2,745.47
120 5-30-5021	RETIREMENT EXPENSES	2,881.81
120 5-30-5090	OFFICE SUPPLIES	148.10
120 5-40-5010	DIRECTORS COMPENSATION	3.44
120 5-40-5020	EMPLOYEE BENEFITS	2,789.60
	** FUND TOTAL **	55,309.19
130 1052	ACCTS REC WATER USE	1,111.99
130 2088	SURVIVOR BENEFITS - PERS 4TH L	17.53
130 2089	WAGE ASSIGNMENTS	371.16
130 2090	PERS PAYABLE	3,711.05
130 2091	FIT PAYABLE	3,988.01
130 2092	CIT PAYABLE	1,261.85
130 2093	SOCIAL SECURITY PAYABLE	2.31
130 2094	MEDICARE PAYABLE	619.14
130 2095	S D I PAYABLE	458.02
130 2099	DEFERRED COMP - PLAN 457 PAYAB	287.57
130 5-00-5020	EMPLOYEE BENEFITS	3,296.17
130 5-00-5025	RETIREE HEALTH BENEFITS	416.50
130 5-00-5060	GASOLINE, OIL & FUEL	1,056.37
130 5-00-5061	VEHICLE MAINT	198.98
130 5-00-5062	TAXES & LIC	1,379.05
130 5-00-5080	MEMBERSHIP & SUBSCRIPTIONS	40.72
130 5-00-5092	POSTAGE & SHIPPING	51.64
130 5-00-5110	CONTRACTUAL SERVICES	1,777.65
130 5-00-5122	ENGINEERING SERVICES	4,356.25
130 5-00-5123	OTHER PROFESSIONAL SERVICES	3,914.28
130 5-00-5150	REPAIR & REPLACE	8,213.93
130 5-00-5155	MAINT BLDG & GROUNDS	196.70
130 5-00-5179	ADM MISC EXPENSE	129.30
130 5-00-5191	TELEPHONE	1,382.91
130 5-00-5192	ELECTRICITY	8,907.20

01-11-2012 12:13 AM VENDOR SET: 01 Hidden Valley Lake DISBURSEMENT REPORT VENDOR CLASS(ES): ALL CLASSES

### ACCOUNTS PAYABLE

PAGE: 9 BANK: ALL

#### SORTED BY CHECK

#### \*G/L EXPENSE DISTRIBUTION\*

ACCOUNT NUMBER	ACCOUNT NAME	AMOUNT
130 5-00-5195	ENV/MONITORING	399.00
130 5-00-5312	TOOLS - FIELD	64.93
130 5-00-5315	SAFETY EQUIPMENT	297.59
130 5-00-5505	WATER CONSERVATION	1,125.00
130 5-00-5545	RECORDING FEES	57.00
130 5-10-5010	SALARIES & WAGES	172.92
130 5-10-5020	EMPLOYEE BENEFITS	1,880.87
130 5-10-5021	RETIREMENT EXPENSES	2,017.20
130 5-10-5080	ADM MEMBERSHIP & SUBSCRIPTION	365.69
130 5-10-5090	OFFICE SUPPLIES	157.68
130 5-10-5170	TRAVEL MILEAGE	88.14
130 5-20-5010	SALARIES & WAGES	80.90
130 5-20-5020	EMPLOYEE BENEFITS	1,880.87
130 5-20-5021	RETIREMENT EXPENSES	1,001.82
130 5-20-5170	TRAVEL MILEAGE	202.21
130 5-20-5175	EDUCATION / SEMINARS	32.80
130 5-30-5010	SALARIES & WAGES	364.52
130 5-30-5020	EMPLOYEE BENEFITS	3,861.23
130 5-30-5021	RETIREMENT EXPENSES	3,944.39
130 5-30-5090	OFFICE SUPPLIES	148.09
130 5-40-5010	DIRECTORS COMPENSATION	4.21
130 5-40-5020	EMPLOYEE BENEFTIS	2,789.60
130 5-40-5170	TRAVEL MILEAGE	1,720.80
	** FUND TOTAL **	69,803.74
140 5-00-5020	EMPLOYEE BENEFITS	7.31
140 5-00-5155	MAINT BLDG & GROUNDS	1.28
140 5-00-5192	ELECTRICITY	21.34
140 5-10-5020	EMPLOYEE BENEFITS	4.17
140 5-20-5020	EMPLOYEE BENEFITS	4.17
140 5-30-5020	EMPLOYEE BENEFITS	9.34
	** FUND TOTAL **	47.61
	*	
375 1284	FIELD ADMIN/SHOP BLDG.	78,475.97
	** FUND TOTAL **	78,475.97
711 5-00-5110	CONTRACTUAL SERVICES	2,211.07
	** FUND TOTAL **	2,211.07

\*\* TOTAL \*\*

205,847.58

NO ERRORS

#### SELECTION CRITERIA

VENDOR SET: 01 Hidden Valley Lake

VENDOR: ALL BANK: ALL

VENDOR CLASS(ES): ALL CLASSES

TRANSACTION SELECTION

REPORTING: PAID ITEMS ,G/L DIST

=====PAYMENT DATES====== =====TEM DATES======= =====POSTING DATES======

PAID ITEMS DATES : 12/01/2011 THRU 12/31/2011 0/00/0000 THRU 99/99/9999 0/00/0000 THRU 99/99/9999

PRINT OPTIONS

REPORT SEQUENCE: CHECK

G/L EXPENSE DISTRIBUTION: YES CHECK RANGE: 000000 THRU 999999

### AGENDA ITEM

TO:

**BOARD MEMBERS** 

FROM:

TAMI

RE:

STAFF REPORT

DATE:

**JANUARY 17, 2012** 

A. ACCOUNTANT/CONTROLLER'S FINANCE AND INVESTMENT REPORT

Accountant/Controller Tasha Klewe will report on the December 31, 2011 Finance and Investment Report.

Suggested Motion(s):

I move to approve/deny the Accountant/Controller's Finance and Investment report.

### Hidden Valley Lake CSD Pooled Cash Recap December 31, 2011

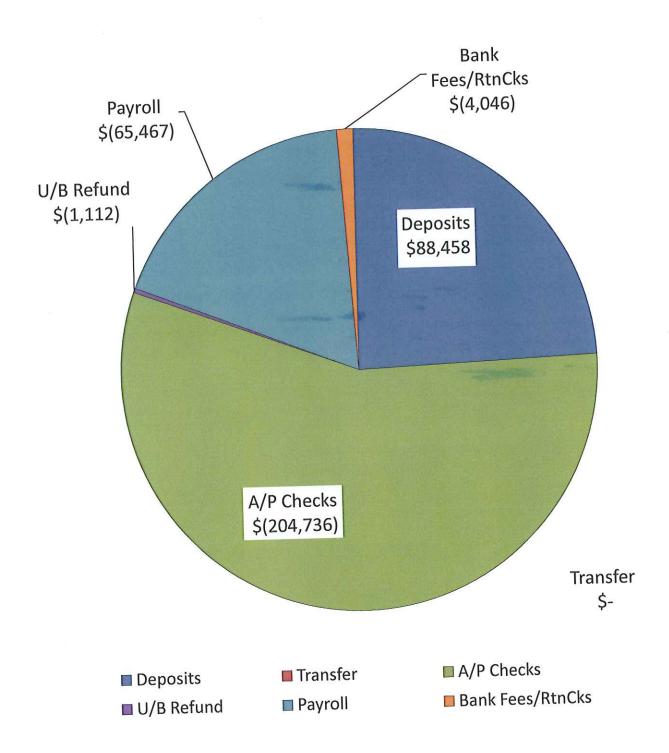
### **HVLCSD Deposit Summary**

Cash	\$ 88,457.74
Transfers:	\$ -
Money Market Total Deposits	\$ 88,457.74
	70

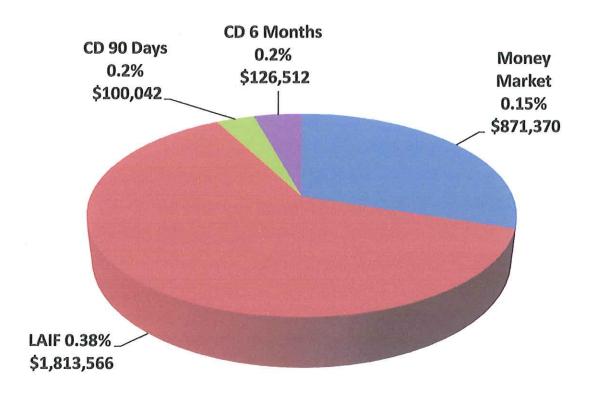
### **HVLCSD Expenditure Summary**

HVLOOD Experience Carrier	3	
Accounts Payable	•	EE 200 40
120 Sewer	\$	55,309.19
130 Water	\$	68,691.75
140 Flood Control	\$	47.61
175 FEMA Fund	\$	-
217 State Loan	\$	-
215 Reca Redemption 95-2	\$	-
218 CIEDB	\$	-
375 Sewer Reserve Improvement	\$	78,475.97
711 Bond Administration	\$	<b>199</b> 3
Total AP	\$	204,735.59
U/B Refunds	\$	1,111.99
Total Payroll	\$	65,467.43
Misc. Bank Fees & Return Checks	\$	4,046.26
Total Expenditures	\$	275,361.27
Total Exponentarios		

### Hidden Valley Lake CSD Pooled Cash Account December 31, 2011 (\$186,904)



### HIDDEN VALLEY LAKE CSD INVESTMENT REPORT December 31, 2011 \$2,911,605



		Interest Earned		
Investment	Interest Rate	this Period	F	unds Invested
Money Market	10.00%	\$	\$	871,485
LAIF	0.38%	-	\$	1,813,566
90 Day CD	0.20%	5.17	\$	100,042
6 Month CD	0.20%	10.90	\$	126,512
Total Funds Inv	ested/		\$	2,911,605

This report is in compliance with the investment policy set forth by the board of the Hidden Valley Lake Community Services District.

Year to Date December 31, 2011 Revenue & Expense Report Hidden Valley Lake CSD

				•	Budget	Budget YTD Over		
nah.	Revenue	œ	Revenue	%	g/s	(Under)	Remaining	
	Budget	X	YTD Actual	To Date	e mo	Budget	Budget YTD	
•	2.0	¥	<b>786 767</b>	53.48%	50.00%	3.48%	\$ 423,333	
A	810,100	<del>}</del>	0 0				\$ 546 992	
¥	1 194 300	₩.	647.308	24.20%	20.00%		•	1
7	-, -, -, -, -, -, -, -, -, -, -, -, -, -	+			1000 011	\$ /000 C	010 22R	

970,325

4.20% 3.89%

54.20% 50.00% 53.89% 50.00%

> 647,308 1,134,075

1,194,300

2,104,400

		Revenue
Sewer Fund 120	Water Fund 130	Total YTD Operating Revenue

	Remaining Budget YTD	
YTD Over	(Under) Budget	
Budget	s/b 6 mo	
	% To Date	
	Expense	110700
	Expense Didget	Dadger

### 120-SEWER ENTERPRISE FUND FINANCIAL SUMMARY

REVENUE LESS EXPENDITURES

	CURRENT BUDGET	CURRENT PERIOD	YEAR TO DATE ACTUAL	BUDGET BALANCE	% OF BUDGET
REVENUE SUMMARY	910,100.00	140,118.14	486,766.53	423,333.47	53.48%
NON-DEPARTMENTAL	910,100.00	140,118.14		423,333.47	53.48%
TOTAL REVENUES			YTD ANTICIF	OVER BUDGET	50.00% 3.48%
EXPENDITURE SUMMARY					
NON-DEPARTMENTAL ADMINISTRATION OFFICE FIELD	350,159.00 196,448.00 72,704.00 256,328.00 34,461.00	28,420.78 20,831.68 5,329.67 18,174.69 2,793.04	132,843.69 30,912.59 109,847.30	182,445.71 63,604.31 41,791.41 146,480.70 18,595.44	
TOTAL EXPENDITURES	910,100.00	75,549.86	457,182.43	452,917.57	50.23%
TOTAL EXPENDITIONES			YTD ANTICIPATE	OVER BUDGE	50.00% 0.23%
		CURRENT	YEAR		

PERIOD

64,568.28

TO DATE

29,584.10

### 120-SEWER ENTERPRISE FUND REVENUE

REVENUE	CURRENT BUDGET	CURRENT PERIOD	YEAR TO DATE ACTUAL	BUDGET BALANCE	% OF BUDGET
120-4020 PERMIT & INSPECTION FEES 120-4035 DEVL MISC SEWER 120-4036 DEVELOPER SEWER FEES 120-4045 AVAILABILITY FEES 120-4046 DELINQUENT SMWC PAYMENTS 120-4050 SALES OF RECLAIMED WATER 120-4111 COMM SEWER USE 120-4112 GOV'T SEWER USE 120-4116 SEWER USE CHARGES 120-4210 LATE FEE 10% 120-4212 LATE FEE 0.5% 120-4215 RETURNED CHECK CHARGE 120-4300 MISC INCOME 120-4305 Deposit Sewer 120-4310 OTHER INCOME 120-4315 UNREFUNDED CUST REFUNDS 120-4330 SEWER ADMIN FEES 120-4505 LEASE INCOME 120-4505 INTEREST 120-4591 INC APPLICABLE TO PRIOR YRS	0.00 0.00 0.00 6,000.00 0.00 62,100.00 18,100.00 0.00 800,900.00 13,600.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 137,556.84 2,399.00 0.00 0.00 59.12 0.00 0.00 0.00 103.18 0.00 0.00 103.18	0.00 0.00 642.70 0.00 0.00 0.00 0.00 422.76 0.00 (9.25) 0.00	0.00 0.00 (3,170.31) 6,551.68 0.00 10,335.41 18,100.00 (8,086.04) 385,223.21 6,035.73 0.00 0.00 357.30 0.00 0.00 0.00 7,977.24 0.00 9.25 0.00	-9.19% 0.00% 83.36% 0.00% 51.90% 55.62% 0.00% 64.27% 0.00% 0.00% 0.00% 0.00% 5.03% 0.00% 0.00%
TOTAL REVENUES					E E0 000/

YTD ANTICIPATED REVENUE 50.00% OVER BUDGET 3.48%

120-SEWER ENTERPRISE FUND EXPENDITURES - ALL DEPTS	CURRENT BUDGET	CURRENT PERIOD	YEAR TO DATE ACTUAL	BUDGET BALANCE	% OF BUDGET
	DUDULI	,			E7 0E0/
	374,100.00	32,624.06	214,166.09	159,933.91	57.25%
120-5010 SALARY & WAGES	0.00	0.00	0.00	0.00	0.00%
120-5019 SALARIES REIMB	122,600.00	10,684.17	55,036.31	67,563.69	44.89%
120-5020 EMPLOYEE BENEFITS	67,500.00	5,718.73	25,371.46	42,128.54	37.59%
120-5021 RETIREMENT BENEFITS	4,600.00	416.50	2,338.90	2,261.10	50.85%
120-5025 RETIREE HEALTH BENEFITS	0.00	0.00	0.00	0.00	0.00%
120-5040 ELECTION EXPENSE	0.00	0.00	0.00	0.00	0.00%
120-5050 DEPRECIATION	13,600.00	1,056.37	5,734.26	7,865.74	42.16%
120-5060 GASOLINE, OIL & FUEL	8,300.00	198.98	6,189.99	2,110.01	74.58%
120-5061 VEHICLE MAINT	400.00	1,568.06	4,395.32	1-1-	1098.83%
120-5062 TAXES & LIC	17,200.00	0.00		17,200.00	0.00%
120-5074 INSURANCE	3,600.00	458.33	2,189.51	1,410.49	60.82%
120-5075 BANK FEES	3,400.00	45.16	2,465.44	934.56	72.51%
120-5080 MEMBERSHIP & SUBSCRIPTIONS	6,900.00	305.78	2,908.00	3,992.00	42.14%
120-5090 OFFICE SUPPLIES	1,400.00	51.65	127.56	1,272.44	9.11%
120-5092 POSTAGE & SHIPPING	47,200.00	2,951.67		26,444.39	43.97%
120-5110 CONTRACTUAL SERVICES	0.00	0.00	0.00	0.00	0.00%
120-5121 LEGAL SERVICES	0.00	0.00	0.00	0.00	0.00%
120-5122 ENGINEERING SERVICES	2,400.00	48.72	739.88	1,660.12	30.83%
120-5123 OTHER PROFESSIONAL SERVICE	1,300.00	0.00	223.08	1,076.92	17.16%
120-5130 PRINTING & PUBLICATION	1,200.00	0.00	436.63	763.37	36.39%
120-5135 NEWSLETTER	0.00	0.00	0.00	0.00	0.00%
120-5140 RENTS & LEASES	0.00	0.00	0.00	0.00	0.00%
120-5145 EQUIPMENT RENTAL	10,700.00	563.46	3,484.77	7,215.23	32.57%
120-5148 OPERATING SUPPLIES	65,300.00	7,025.94	4 29,090.65	36,209.35	44.55%
120-5150 REPAIR & REPLACE	5,800.00	196.7		4,321.20	25.50%
120-5155 MAINT BLDG & GROUNDS	19,900.00	0.0		256.26	98.71%
120-5160 SLUDGE DISPOSAL	600.00	67.0		139.97	76.67%
120-5170 TRAVEL & MEETINGS	5,100.00	7.2	0 1,756.06	3,343.94	1
120-5175 EDUCATION / SEMINARS	200.00	129.3	0 129.30	70.70	
120-5179 ADM MISC EXPENSE	0.00	0.0	0.00	0.00	
120-5180 UNCOLLECTIBLE ACCOUNTS	14,100.00	1,757.2	5 7,001.02	7,098.98	
120-5191 TELEPHONE	50,000.00	6,311.1	0 34,685.47	15,314.53	
120-5192 ELECTRICITY	25,300.00	3,434.2	20 12,254.70	13,045.30	862 Lagran
120-5195 ENV/MONITORING	2,700.00	0.0	00 2,659.00	41.00	
120-5198 ANNUAL OPERATING FEES	2,200.00	0.0		2,200.00	
120-5310 EQUIPMENT - FIELD	0.00	0.0	0.00	0.00	
120-5311 EQUIPMENT - OFFICE	1,700.00	64.9	93 578.94	1,121.06	
120-5312 TOOLS - FIELD	700.00	(202.4	41) 778.11	(78.11	
120-5315 SAFETY EQUIPMENT	0.00	0.0	0.00	0.00	
120-5400 DIRECTORS COMPENSATION	0.00	0.0		0.00	
120-5450 HVLCSD AGENDAS	0.00	0.0	0.00	0.00	~ (C
120-5510 TAXES & ASSESSMENTS	0.00	0.	0.00	0.00	
120-5540 REMOVAL FROM TAX ROLL	100.00	67.	00 103.80		-,
120-5545 RECORDING FEES	0.00	0.	0.00		The same and the s
120-5580 TRANSFERS OUT	0.00		0.00		5
120-5585 FLOOD CONTROL EXPENSE	30,000.00	_	.00 0.00		
120-5590 NON-OPERATING OTHER	0.00		.00 0.00	0.0	
120-5605 OPERATING CONTINGENCY	0.00		.00 0.00	0.0	0.00%
120-5591 EXP APPLICABLE TO PRIOR YR	910,100.00		.86 457,182.43	452,917.5	50.23%
TOTAL COMBINED EXPENDITURES	₩ 10, 100.00				E0 00%

YTD ANTICIPATED EXPENDITURES 50.00% OVER BUDGET 0.23%

PAGE: 1

### HIDDEN VALLEY LAKE CSD REVENUE & EXPENSE REPORT (UNAUDITED) YEAR TO DATE DECEMBER 31, 2011

### 130-WATER ENTERPRISE FUND

REVENUE LESS EXPENDITURES

FINANCIAL SUMMARY

CURRENT BUDGET	CURRENT PERIOD	YEAR TO DATE ACTUAL	BUDGET BALANCE	% OF BUDGET
1,194,300.00	177,639.73	647,307.99	546,992.01	54.20%
1,194,300.00	177,639.73	647,307.99	546,992.01	54.20%
		YTD ANTICIP	ATED REVENUE OVER BUDGET	50.00% 4.20%
516,424.00 291,968.00 73,812.00 258,549.00 7,000.00 46,547.00	37,219.48 12,633.88 6,946.99 25,225.79 0.00 4,514.61	216,911.66 84,827.70 39,746.55 142,623.06 3,840.03 24,053.29	299,512.34 207,140.30 34,065.45 115,925.94 3,159.97 22,493.71	42.00% 29.05% 53.85% 55.16% 54.86% 51.68%
1,194,300.00	86,540.75	512,002.29	682,297.71	42.87%
	516,424.00 291,968.00 73,812.00 258,549.00 7,000.00 46,547.00	1,194,300.00 177,639.73  1,194,300.00 177,639.73  1,194,300.00 177,639.73  516,424.00 37,219.48 291,968.00 12,633.88 73,812.00 6,946.99 258,549.00 25,225.79 7,000.00 0.00 46,547.00 4,514.61	### The state of t	THE PERIOD ACTUAL BALANCE  1,194,300.00 177,639.73 647,307.99 546,992.01  1,194,300.00 177,639.73 647,307.99 546,992.01  YTD ANTICIPATED REVENUE OVER BUDGET  516,424.00 37,219.48 216,911.66 299,512.34 291,968.00 12,633.88 84,827.70 207,140.30 73,812.00 6,946.99 39,746.55 34,065.45 258,549.00 25,225.79 142,623.06 115,925.94 7,000.00 0.00 3,840.03 3,159.97 46,547.00 4,514.61 24,053.29 22,493.71

CURRENT PERIOD

YEAR TO DATE ACTUAL

91,098.98

135,305.70

### 130-WATER ENTERPRISE FUND REVENUES

REVENUES	CURRENT BUDGET	CURRENT PERIOD	YEAR TO DATE ACTUAL	BUDGET BALANCE	% OF BUDGET
130-4030 WATER CONNECTION FEES 130-4032 COMM WATER CONNECTIONS 130-4033 DEVELOPER WATER FEES 130-4034 DEVELOPER MISC WATER FEES 130-4035 RECONNECT FEES 130-4038 COMM WATER METER INSTALL 130-4039 WATER METER INST 130-4040 RECORDING FEES INCOME 130-4045 AVAILABILITY FEES 130-4046 DELINQUENT SMWC PAYMENTS 130-4110 COMM WATER USE 130-4112 GOV'T WATER USE 130-4115 WATER USE CHARGES 130-4117 WATER OVERAGE USE FEE 130-4118 WATER OVERAGE GOV 130-4210 LATE FEE 10% 130-4210 LATE FEE 10% 130-4210 LATE FEE 5% 130-4300 MISC INCOME 130-4300 OTHER INCOME 130-4301 OTHER INCOME 130-4505 LEASE INCOME 130-4505 INTEREST 130-4580 TRANSFER IN	CURRENT BUDGET  0.00 0.00 0.00 0.00 16,600.00 300.00 500.00 24,900.00 0.00 13,400.00 800.00 0.00 960,400.00 144,000.00 8,400.00 20,800.00 0.00 20,000 0.00 2,200.00 0.00 0.0		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0.00 0.00 0.00 0.00 9,670.00 0.00 300.00 290.00 27,147.32 0.00 7,812.25 450.00 0.00 460,290.28 38,480.37 2,560.40 (10.50) 9,272.92 0.00 350.00 48.50 0.00 (6,766.66) 0.00 (3,777.20 0.00 874.33 0.00 0.00	0.00% 0.00% 0.00% 0.00% 41.75% 0.00% 42.00% -9.03% 0.00% 41.70% 43.75% 0.00% 52.07% 73.28% 69.52% 0.00% 55.42% 0.00% 61.11% 75.75% 0.00% 61.11% 75.75% 0.00% 0.00% 0.00% 0.00% 0.00% 0.00%
130-4591 INC APPLICABLE TO PRIOR YRS 130-4592 UNRESTR RESERVE CONTING	0.00	0.0		0.00	0.00%
TOTAL REVENUES	1,194,300.00	177,639.7	3 647,307.99	546,992.01	54.20%
TOTAL REVENUES					

YTD ANTICIPATED REVENUE 50.00% OVER BUDGET 4.20%

130-WATER ENTERPRISE FUND
EXPENDITURES - ALL DEPTS

EXPENDITURES - ALL DEPTS	CURRENT	CURRENT	YEAR TO DATE	BUDGET	% OF
	BUDGET	PERIOD	ACTUAL	BALANCE	BUDGET
130-5010 SALARY & WAGES	420,600.00	29,229.88	178,801.29	241,798.71	42.51%
130-5019 SALARIES REIMB	0.00	0.00	0.00	0.00	0.00%
130-5020 EMPLOYEE BENEFITS	155,000.00	13,708.74	81,957.12	73,042.88	52.88%
130-5021 RETIREMENT BENEFITS	71,500.00	6,963.41	29,410.56	42,089.44	41.13%
130-5025 RETIREE HEALTH BENEFITS	4,500.00	416.50	2,338.90	2,161.10	51.98%
130-5040 ELECTION EXPENSE	0.00	0.00	0.00	0.00	0.00%
130-5060 GASOLINE, OIL & FUEL	13,300.00	1,056.37	5,734.29	7,565.71	43.11%
130-5061 VEHICLE MAINT	8,000.00	198.98	6,189.93	1,810.07	77.37%
130-5062 TAXES & LIC	800.00	1,379.05	4,965.30	(4,165.30)	620.66%
130-5074 INSURANCE	15,000.00	0.00	0.00	15,000.00	0.00%
130-5075 BANK FEES	3,600.00	458.31	2,189.49	1,410.51	60.82%
130-5080 MEMBERSHIP & SUBSCRIPTIONS	13,300.00	406.41	13,658.82	(358.82)	102.70%
130-5090 OFFICE SUPPLIES	5,400.00	305.77	3,040.51	2,359.49	56.31%
130-5092 POSTAGE & SHIPPING	2,500.00	51.64	127.53	2,372.47	5.10%
130-5110 CONTRACTUAL SERVICES	28,000.00	1,777.65	16,859.27	11,140.73	60.21%
130-5121 LEGAL SERVICES	0.00	0.00	0.00	0.00	0.00%
130-5122 ENGINEERING SERVICES	16,000.00	4,356.25	8,358.25	7,641.75	52.24%
130-5123 OTHER PROFESSIONAL SERVICE	23,000.00	3,914.28	25,761.06	(2,761.06)	112.00%
130-5130 PRINTING & PUBLICATION	1,000.00	0.00	223.07	776.93	22.31%
130-5135 NEWSLETTER	1,100.00	0.00	436.64	663.36	39.69%
130-5140 RENT & LEASES	0.00	0.00	0.00	0.00	0.00%
130-5145 EQUIPMENT RENTAL	0.00	0.00	0.00	0.00	0.00%
130-5148 OPERATING SUPPLIES	1,100.00	0.00	261.32	838.68	23.76%
130-5150 REPAIR & REPLACE	65,000.00	8,213.93	28,661.77	36,338.23	44.10%
130-5155 MAINT BLDG & GROUNDS	5,000.00	196.70	1,478.79	3,521.21	29.58%
130-5170 MILEAGE	3,000.00	2,011.15	3,712.17	(712.17)	123.74%
130-5175 EDUC / SEMINARS	30,000.00	32.80	3,774.38	26,225.62	12.58%
130-5179 ADM MISC EXPENSE	0.00	129.30	129.30	(129.30)	0.00%
130-5180 UNCOLLECTIBLE ACCOUNTS	0.00	0.00	0.00	0.00	0.00%
130-5191 TELEPHONE	9,500.00	1,382.91	4,909.35	4,590.65	51.68%
130-5192 ELECTRICITY	120,000.00	8,907.20	62,537.14	57,462.86	52.11%
130-5195 ENV/MONITORING	8,500.00	399.00	3,639.30	4,860.70	42.82%
130-5198 ANNUAL OPERATING FEES	15,000.00	0.00	14,519.72	480.28	96.80%
130-5310 EQUIPMENT - FIELD	1,500.00	0.00	0.00	1,500.00	0.00%
130-5311 EQUIPMENT - OFFICE	3,600.00	0.00	0.00	3,600.00	0.00%
130-5312 TOOLS - FIELD	2,000.00	64.93	997.46	1,002.54	49.87%
130-5315 SAFETY EQUIPMENT	1,000.00	(202.41)	778.09	221.91	77.81%
130-5400 DIRECTORS COMPENSATION	0.00	0.00	0.00	0.00	0.00%
130-5505 WATER CONSERVATION	15,000.00	1,125.00	6,421.27	8,578.73	42.81%
130-5545 RECORDING FEES	500.00	57.00	130.20	369.80	26.04%
130-5580 TRANSFERS OUT (CIEDB)	131,000.00	0.00	0.00	131,000.00	0.00%
130-5585 FLOOD CONTROL	0.00	0.00	0.00	0.00	0.00%
130-5590 NON-OPERATING OTHER	0.00	0.00	0.00	0.00	0.00%
130-5591 EXP APPLICABLE TO PRIOR YEAR	0.00	0.00	0.00	0.00	0.00%
TOTAL EXPENDITURES	1,194,300.00	86,540.75	512,002.29	682,297.71	42.87%

YTD ANTICIPATED EXPENDITURE 50.00% UNDER BUDGET 7.13%

Hidden Valley Lake CSD Foreclosure Totals

	As of Oct 14, 2011	14, 2011	As of I	As of Nov 10, 2011	As of Dec 15, 2011	15, 2011	As of Jan 11, 2012	11, 2012
Total Foreclosures	151 \$	6,392.45	167 \$	13,326.05	153 \$	4,240.35	138 \$	8,038.42
# With Meter Locked	25 \$	2,710.54	40 \$	4,189.56	25 \$	1,923.16	25 \$	2,101.05
# On Active Status	30 \$	3,681.91	89	9,136.49	25 \$	2,317.19	49 \$	5,937.37
# With \$0.00 Balance	83	0	45	0	06	0	13	0
# Property No Meter	13	0	14	0	13	0	51	0

### AGENDA ITEM

TO:

**BOARD MEMBERS** 

FROM:

TAMI

RE:

STAFF REPORT

DATE: JANUARY 17, 2012

### B. GENERAL MANAGER'S REPORT

Mr. Aust will present the General Manager's Report including communications and water industry issues.

Suggested motion(s):

I move to approve/deny the General Manager's report.

### HIDDEN VALLEY LAKE COMMUNITY SERVICES DISTRICT FIELD REPORT December-2011

	HOURS	<b>OVER TIME</b>	
LABOR	722.25	7	2
WATER:	366.75	19.	5
WASTEWATER:	0		0
FLOOD CONTROL:			
RAINFALL REPORT	~ * ***		
DECEMBER 2011 RAINFALL	0.1 IN		
OCT 2011 - DEC 2011 RAINFALL YEAR TO DATE	5.4 IN		
WELL PRODUCTION	0.01 A0	C/FT	
WELL #2	0.05 A	C/FT	
WELL #3	45.46 A		
WELL #4	0.06 A		
AG WELL	45.58 A		
MONTHLY WELL PRODUCTION:	947.70 A		1/1/11-12/31/11
YEAR TO DATE WELL PRODUCTION:	941.10 11	0/1 1	
WATER PLANT			
RESIDENTIAL WATER METERS TO DATE:	2410		
COMMERCIAL WATER METERS TO DATE:	34		
TOTAL WATER METERS IN SYSTEM:	2444		
TOTAL WATER METERO			
RECLAIMED WATER	LE COURSE:	8.73 AC/FT	
MONTHLY RECLAIMED WATER SUPPLIED TO GO	LF COURSE.	18.09 AC/FT	
MONTHLY WASTEWATER INFLUENT:		271.65 AC/FT	1/1/11-12/31/11
YEAR TO DATE WASTEWATER INFLUENT:		8,23 FT	3.000
EFFLUENT POND LEVEL:		O.L.S.	
WASTEWATER			
MONTHLY NEW WASTEWATER CONNECTIONS:		0	
TOTAL WASTEWATER CONNECTIONS TO DATE:		1464	
EXISTING HOMES WITH NO WASTEWATER CON	INECTION:	0	, , , , , , , , , , , , , , , , , , ,
L/MOTHY TO			

PAGE TWO FIELD REPORT

### SAFETY

MONTHLY SAFETY MEETING TOPIC:

Tailgate - Heights

### WATER COMMENTS:

Crew delivered 279 3-day notices.

Crew disconnected 29 water meters due to none payment.

Crew read water meters.

Main line water break due to roots followed by a service line water break on North Shore.

Crew replaced roofing on Contact Tank.

Routine operation and maintenance.

### **WASTEWATER COMMENTS:**

Action Sanitary called out during 2 hour power outage to pump Lift Stations.

Routine operation and maintenance.

### **RECLAMATION PLANT COMMENTS:**

Telstar performed more SCADA upgrades, annual chlorine related maintenance and certified RMP items.

Odor control around Geotubes.

Reinsulated piping for freeze protection.

Routine operation and maintenance.

### **COMMENTS:**

Routine operation and maintenance.

### TRUCK MILEAGE:

THOUSE MILES	property appears and the party
TRUCK #1	<b>249</b> MILES
TRUCK #3	<b>1665</b> MILES
TRUCK #4	<b>1028.3</b> MILES
TRUCK #6	74 MILES
TRUCK #7	504 MILES
TRUCK #8	<b>2028</b> MILES
BACKHOE HOURS	15.06 HOURS
TRACTOR HOURS	6.00 HOURS
NEW HOLLAND TACTOR HOURS	6.3 HOURS
DUMP TRUCK	404 MILES

### PAGE THREE FIELD REPORT

	GASOLINE	DIESEL
	12/31/2011	12/31/2011
PRIOR MONTH TANK USAGE TOTALIZER: CURRENT MONTH TANK USAGE TOTALIZE:	67660.60 68188.70	14079.10 14206.20
TOTAL USAGE (GALLONS) PER TANK TOTALIZE:	528.10	127.10
TOTAL USAGE (GALLONS) PER FUEL LOG:	(527.60)	(127.00)
DIFFERENCE	0.50	0.10

### HIDDEN VALLEY LAKE COMMUNITY SERVICES DISTRICT YEARLY WELL PRODUCTION

YEAR	1991	1992	1993	1994	1995	1996	1997	1998	1999	2000
JANUARY	21.26	19.41	21.35	26.86	32.75	68.25	26.18	25.76	27.58	32.61
<b>FEBRUARY</b>	19.63	17.84	18.74	20.61	16.54	50.66	28.76	24.24	27.83	28.06
MARCH	19.00	19.08	25.64	37.42	27.50	47.03	35.78	28.60	27.06	35.33
APRIL	24.30	31.55	28.65	44.51	30.45	89.66	68.79	33.35	37.02	47.25
MAY	34.89	68.75	68.15	64.37	47.23	110.38	122.17	59.06	67.14	64.14
JUNE	57.71	72.81	74.74	85.69	93.43	130.89	101.48	57.26	74.82	84.42
JULY	75.91	75.07	87.46	102.82	127.30	127.61	142.12	83.13	87.06	93.95
AUGUST	77.59	84.61	84.15	107.01	142.90	115.37	139.84	92.05	86.86	96.34
SEPTEMBER	57.93	72.64	77.44	94.78	132.30	127.81	123.60	111.58	73.98	73.56
OCTOBER	52.85	49.83	46.51	69.20	126.20	101.32	118.23	85.75	61.21	62.69
NOVEMBER	30.69	24.54	35.56	44.84	95.16	49.52	34.18	35.61	39.14	34.64
DECEMBER	29.07	20.44	20.71	25.97	67.32	28.13	26.75	30.98	30.78	29.15
TOTAL	500.83	556.57	589.10	724.08	939.08	1,046.63	967.88	667.37	640.48	682.14
YEAR	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
JANUARY	33.44	31.39	35.63	44.19	45.76	36.32	60.46	46.38	92.33	39.65
<b>FEBRUARY</b>	27.45	30.32	30.69	38.85	44.55	42.25	46.25	51.96	104.06	35.08
MARCH	35.91	34.96	46.57	55.81	53.98	43.37	83.06	90.79	103.13	85.96
APRIL	50.07	62.04	48.73	71.38	62.49	48.57	134.82	147.10	136.26	72.54
MAY	82.37	72.62	71.12	100.42	84.70	95.69	158.35	194.35	145.43	102.56
JUNE	89.70	101.43	109.17	118.47	102.45	140.78	181.79	197.69	163.13	140.91
JULY	102.22	118.87	134.99	135.57	145.72	142.98	196.24	202.53	160.34	189.74
AUGUST	129.97	104.12	117.93	133.70	146.52	133.82	191.15	201.20	193.14	177.21
SEPTEMBER	139.61	100.33	104.34	122.40	121.72	110.63	159.00	185.40	168.34	165.80
OCTOBER	87.88	83.82	94.10	86.63	96.45	87.79	128.87	140.55	101.80	106.24
NOVEMBER	36.83	40.16	46.96	55.72	54.06	50.12	69.11	71.75	52.50	41.28
DECEMBER	31.01	32.34	31.97	48.04	35.97	43.34	43.83	67.76	51.02	38.58
TOTAL	846.46	812.40	872.20	1,011.18	994.37	975.66	1,452.93	1,597.46	1,471.48	1,195.55
YEAR	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
JANUARY	39.23							the suspense and the same		
<b>FEBRUARY</b>	54.10									
MARCH	42.55									
APRIL	80.20									
MAY	134.52									
JUNE	123.60									
JULY	100.30									
AUGUST	104.22									
<b>SEPTEMBER</b>	113.99									
<b>OCTOBER</b>	63.08									
<b>NOVEMBER</b>	46.33									
DECEMBER	45.58									
TOTAL	947.70	•		-	•				•	

HVLCSD

# PG&E Time of Use Report

## October - December 2011

Cost per KW/H @ 0.11691 - 0.12084

Γ					100				9	2			7	-			6				0	)	
		lotais	\$5,526.50		\$159.77	: } }			100 774	\$1.000.17¢			CA 224 27	44,04 L			0000	\$2,206.10			Ann 200 02	962,630	
	Misc. Fees/	Charges	\$69.90		\$50 1G	900.10			-	\$69.53			40000	\$66.27				\$42.31				\$306.16	
Cost per KW/H @ 0.11691 - 0.12084		Total	\$3,628.13	\$691.17	20 100	\$35.81	\$7.00			\$7,431.84	41 516 36	0,10		\$3,237.87	\$391.09			\$1,652.38	\$355.59			\$18,947.24	
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KW/H @ 0.16567		Total	\$95A 19	\$93.71		\$26.05	62 69	40.00		\$1 837 47	00000	\$1/6.34		\$596 97	420.22	27.674		\$73.66	40.74	43.74		\$3,801.00	) () () <b>)</b>
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TOTAL \$23,298.93

HVLCSD

# PG&E Time of Use Report

## October - December 2010

Cost per KW/H @ 0.11691 - 0.12084

Cost per KW/H @ 0.20061 - 0.16567

Cost per KW/H @ 0.45331

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Totals		\$5,050.55				\$285.37	•			1 000	\$9,488.75				A 250 26	\$4,430.40				\$3,351.23					\$22,434.16	
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	lotal	80 000 00	\$4,023.30	\$700.63		0000	\$80.00	\$7.13			\$7 799.88		\$1,319.09			43 298 14	¢402 26	9400.00		42 70 A QA	\$2,104.30	\$412.31			\$20 756.08	() () () () () () () () () () () () () (
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	Total		\$157.21	415 24			\$59.33	4200	\$5.30		76000	\$233.15	419 22			00000	\$252.52	\$4.64		1	\$85.77	C11 GD	90.1.0		74.000	\$877.40
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	00:34:11:	Water Facilities		MOII #2 & 4	Weil # 2 4 Hours	SIDOL AAV	45160		Well #3	KW Hours	0407	1233	Hartmann Rd Booster		KW Hours	78/80	0040	Greenridge Rd Booster	KW Hours		33040	This o Booster		KW Hours	98890	

TOTAL \$22,434.16

## HVLCSD

# PG&E Time of Use Report

## October - December 2009

	als	\$5,156.80	\$755.83	\$11,634.88	\$5,266.99	\$3,140.14	\$25,954.64
	Totals	\$5,15	\$75	\$11,6	\$5,2	8.3.7.	\$25,
	Misc. Fees/ Charges	\$69.87	\$60.34	\$67.96	\$67.97	\$64.89	\$331.02
Cost per KW/H @ 0.11603 - 0.11732	Total	\$3,034.84 \$1,271.16	\$333.14 \$245.23	\$6,898.27 \$3,136.44	\$3,488.79	\$1,913.85 \$689.59	\$22,001.76
Cost pe 0.1160	Off-Peak Hours	25937 10842	2838	58933 26747	29788	16349	187856
Cost per KW/H @ 0.14196 - 0.18872	Total	\$481.43	\$58.69	\$1,004.43 \$479.42	\$524.68 \$161.88	\$321.47	\$3,383.03
Cost per 0.14196	Partial- Peak Hours	2843	330	5820	2995	1902	19693
Cost per KW/H @ 0.41487	Total	\$61.00	\$17.43	\$27.38	\$33.22	\$29.47	\$238.83
Cost per	Peak Hours	147	42 17	66	08	71 28	587
÷	Billing Dates	09/15/2009 12/14/2009	09/15/2009 12/14/2009 91 Days	09/15/2009 12/14/2009 91 Days	09/11/2009 12/10/2009 91 Days	09/12/2009 12/11/2009 91 Davs	
	Water Facilities	Well #2 & 4 KW Hours	45691 Well #3 KW Hours	Hartmann Rd Booster KW Hours	Greenridge Rd Booster KW Hours 42240	Unit-9 Booster KW Hours	7.047

TOTAL \$25,954.64

## HVLCSD

# PG&E Time of Use Report

# October - December 2008

		Cost pe	Cost per KW/H @ 0.36568	Cost per 0.13349	Cost per KW/H @ 0.13349 - 0.17131	Cost pe 0.1095	Cost per KW/H @ 0.10952 - 0.11015		
Water Facilities	Billing Dates	Peak Hours	Total	Partial- Peak Hours	Total	Off-Peak Hours	Total	Misc. Fees/ Charges	Totals
Well #2 & 4	09/13/2008	269	\$262.42	5467	\$881.88	32200	\$3,643.56	\$70.80	\$7,001.23
KW Hours	12/12/2008	265	\$102.96	2381	\$394.71	14286	\$1,644.89		
55296	91 Days								
Well #3	09/13/2008	92	\$34.17	352	\$58.04	1244	\$137.46	\$59.27	\$436.80
KW Hours	12/12/2008	0	\$19.43	197	\$34.88	810	\$93.56		
2745	91 Days								
Hartmann Rd Booster	09/16/2008	321	\$117.38	8536	\$1,398.28	63056	\$7,148.09	\$67.74	\$13,083.16
KW Hours	12/12/2008	279	\$108.40	4664	\$781.76	30064	\$3,461.50		
106920	88 Days								
Greenridge Rd Booster	09/11/2008	171	\$62.53	2947	\$498.87	30101	\$3,409.14	\$67.70	\$5,013.16
KW Hours	12/10/2008	0	\$26.81	893	\$149.08	6869	\$799.04		
41120	91 Days								
Unit-9 Booster	09/12/2008	234	\$87.72	2045	\$323.29	17917	\$2,030.29	\$64.45	\$3,250.63
KW Hours	12/11/2008	73	\$28.36	520	\$82.58	2207	\$633.94		
26296	91 Days								
		2132	\$850.19	28002	\$4,603.37	202124	\$23,001.45	\$329.97	\$28,784.98

TOTAL \$28,784.98

**Board of Directors** 

CAROLYN GRAHAM

JIM FREEMAN

LINDA HERNDON

JIM LIEBERMAN

JUDY MIRBEGIAN



Hidden Valley Lake Community Services District General Manager MEL AUST

Administrative Assistant TAMI IPSEN

> Accountant/Controller TASHA KLEWE

Ms. Lisa Jackson **EPA Administrator** 

January 4, 2012

Dear Lisa:

The Hidden Valley Lake Community Services District utilizes CRWA's invaluable certification training classes in preparation for required certifications of our field staff by the State of California. These certifications are required in order for our District to continue with operations and to provide quality services to the Hidden Valley Lake community of 7,000 residents. In addition we have used CRWA for consulting services such as grant funding reporting requirements and our Source Water Protection Plan.

We are contacting you now to respectfully request your continued support for rural water, the California Rural Water Association and the National Rural Water Association. Continued funding would allow CRWA to maintain its on-site technical assistance and training classes. The federal dollars that are appropriated to National Rural Water Association (NRWA) are distributed to the states permitting the NRWA state affiliates to provide vital, hands-on technical assistance to small and rural water systems. Without these programs, small communities would lose a valuable resource, which assists them in maintaining safe drinking water and complying with wastewater standards set to protect the environment. This valuable service saves hundreds of thousands of dollars every year for small rural systems since the technical staff is available free of charge to these communities. Increased regulations and costs are already hitting the small systems very hard. CRWA's technical assistance offered through the states is an essential resource to these communities struggling to provide safe drinking water and protect the environment they serve.

Thank you for your assistance to rural and small communities in the effort to comply with the Safe Drinking Water Act, Clean Water Act, and improving the environment in our water supplies.

Mel Aust, General Manager

MA/ti

Sincerely

**Board of Directors** 

CAROLYN GRAHAM

JIM FREEMAN

LINDA HERNDON

JIM LIEBERMAN

JUDY MIRBEGIAN

January 4, 2012



General Manager

Administrative Assistant

Accountant/Controller

MEL AUST

TAMI IPSEN

TASHA KLEWE

Hidden Valley Lake Community Services District

Dear Honorable Congressman Mike Thompson;

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Sincerely,

Mel Aust, General Manager

MA/ti

# State of California State Water Resources Control Board



This is to certify that pursuant to the provisions of Chapter 9, Division 7 of the California Water Code

# Nick A Robertson

has acknowledged intent to become a certified Wastewater Treatment Plant Operator and is recognized as an

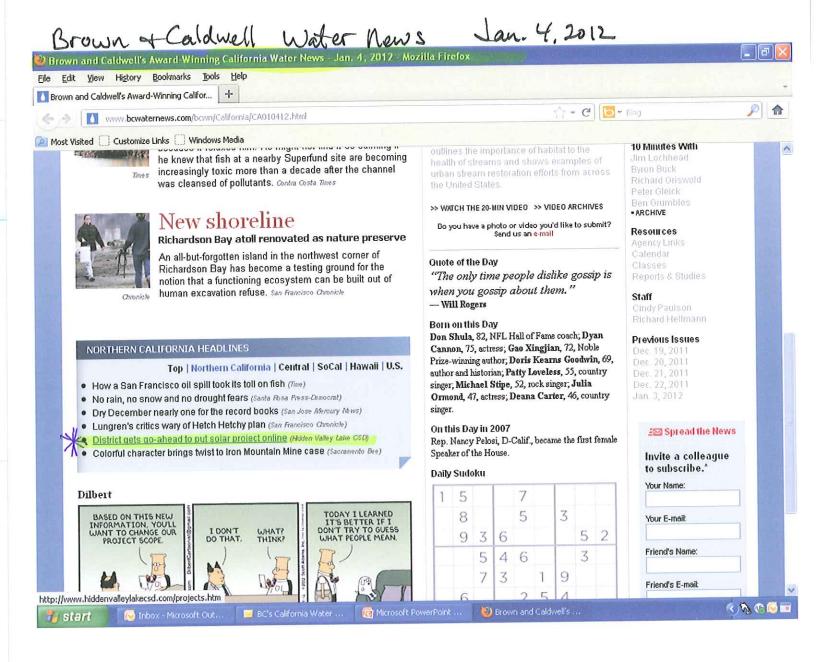
# Operator In Training - OIT-I

Hidden Valley Lake CSD WWTP

Issued this December 28, 2011

Expiration Date: 12/31/2013

Charles Hoppin Chairman This certificate is the property of the State of California and in the event of its suspension, revocation or invalidation for any reason, it must be returned to the State Water Resources Control Board upon demand.



From: Sent: To:

To: Subject: SDRMA - Greg Hall, CEO

Wednesday, January 11 2012 8:16 AM

ıc

Longevity Distribution, 2012 Labor Law Posters, Loss Prevention Allowance Funds

Having trouble viewing this email? Click here



### RISK MANAGEMENT NEWS

Property/Liability, Workers' Compensation & Health Benefits for Public Agencies | Established 1986

### In This Issue

Longevity Distribution

2012 Labor Law Posters

Loss Prevention Allowance

Multi-Program Discount

New Members

### SDRMA Board Approves Longevity Distribution

The SDRMA Board of Directors believe it is important to recognize and reward members for their loyalty and commitment to SDRMA programs and for the 3rd year in a row approved a Longevity Distribution at their January 4, 2012 board meeting.

The approved Longevity Distribution amount is \$316,084 for Property/Liability members and \$556,020 for Workers' Compensation members. For the Property/Liability program, the average length of membership is over 13 years with over 93% of members receiving the distribution. For the Workers' Compensation program, the average length of membership is over 10 years with over 90% of members receiving the distribution.

There is no action required by your agency. Every member that has completed the 3 full program year initial commitment period by June 30, 2011 for either the Property/Liability or Workers' Compensation program is eligible to receive the Longevity Distribution for that particular program. The Longevity Distribution may only be declared by the Board of Directors each year only after all Board policy reserve requirements have been met. The amount available for the Longevity Distribution is the amount of investment earnings on reserves above the Board approved confidence level for each program. The distribution is weighted based on the member's length of time in that program and the amount of the member's annual contributions compared to the total contributions of all pool members.

Thank you for your continued participation in our programs! If you have any questions please call the SDRMA Finance Department at 800.537.7790.

2012 Labor Law Posters Mailed

### SAVE THE DATE!

SDRMA Safety/Claims Education Day

March 27, 2012

Radisson Hotel

No Registration Fees Continental Breakfast & Lunch Included

Earn CIP Points

More Information Coming Soon!

**Website Quick Links** 

About Us

Recent News

### Event Calendar

Contact Us

### Company Nurse Program Reminder

injury or a workers' compensation claim at the time of the accident. They

Timoney, Chief Risk Officer at 800.537.7790.



### FREE Video Library

over 200 DVD's containing outlines. In addition,

click here

A proud California Special Districts Alliance Partner

As part of our MemberPlus Services, we recently mailed out 2012 California and Federal Employment Notice posters to all SDRMA members for both the Property/Liability and Workers' Compensation programs.

The poster covers all the important state and federal laws and regulations relating to: discrimination and harassment, family and medical leave act, minimum wage, safety and health protection on the job, equal opportunity and more. All employers are required to post this notice by



If you have not received your 2012 Employment poster, or would like a version in Spanish, please contact us at 800.537.7790. Additional posters can be purchased for \$25 - however, there is a limited supply.

### REMINDER - Loss Prevention Allowance Funds **Available**

Recently the SDRMA Board of Directors took action approving a new Loss Prevention Allowance Fund Policy to demonstrate their support of member's loss prevention efforts. The policy creates a loss prevention allowance fund which can be used by members to receive reimbursement for loss prevention efforts such as:

- Purchase of safety equipment
- Safety videos
- Ergonomic equipment
- Training courses and/or materials
- SDRMA or CSDA seminars, conferences, regional trainings or workshops (not including travel & hotel expenses)

For 2011-12, \$25,000 was included in budgets for both Property/Liability and Workers' Compensation Programs.

Members can submit a request for reimbursement to SDRMA for amounts spent on loss prevention efforts during the program year up to a maximum of \$1,000 per year. All requests must be accompanied by a copy of an invoice and proof of payment. Requests will be processed on a first-come, first-serve basis until the funds are depleted. Any amounts remaining at fiscal year-end will remain in the fund for use in the following year - and there are still funds available.

Requests for reimbursement should be sent to Paul Frydendal, Chief Financial Officer at pfrydendal@sdrma.org, or by faxing them to 916.231.4111.

### REMINDER - Multi-Program Discount Available

This is a reminder that the Multi-Program Discount began July 1, 2011 and provides our members with a great opportunity to save money!

Members are eligible for a multi-program discount of 5% per program (Property/Liability and Workers' Compensation only) when they belong to both programs. The Property/Liability discount will be calculated on the Total Net Contribution amount and the Workers' Compensation discount will be calculated on the Estimated Annual Discounted Net Contribution amount.

Over 47% of our members are in both programs. If you are not a member of both of these programs, please contact us for a quote to see how much you can save compared to your existing coverage!

### **New Members**

The SDRMA Board of Directors approved the following new members at

their last two board meetings;

### Property/Liability Program (currently 454 members)

El Dorado County Resource Conservation District Foothill Fire Protection District Georgetown Divide Resource Conservation District Kern County Citrus Pest Control District Nevada County Transportation Commission Pacific Reefs Water District South San Joaquin Irrigation District

### Workers' Compensation Program (currently 368 members)

Buckingham Park Water District
City of Laguna Hills
Esparto Community Services District
Foothill Fire Protection District
Nevada County Transportation Commission
Reclamation District No. 348
Resource Conservation District of Santa Cruz County

### **Health Benefits Program (currently 76 members)**

Antelope Valley Resource Conservation District

The SDRMA Board of Directors and staff welcome you to SDRMA and are here to serve all your risk management needs!

ALWAYS MEMBER FOCUSED.

800.537.7790 | www.sdrma.org

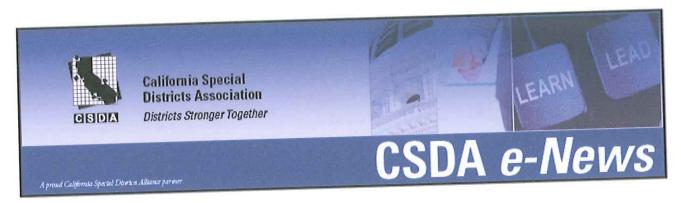
### Forward email

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This email was sent to tipsen@hiddenvalleylakecsd.com by <a href="mailto:ghall@sdrma.org">ghall@sdrma.org</a> | Instant removal with <a href="mailto:SafeUnsubscribe">SafeUnsubscribe</a> | Privacy Policy. | Privacy Policy. | SDRMA | 800.537.7790 | 1112 I Street Suite 300 | Sacramento | CA | 95814



### New Compensation Limitations for All Special Districts

Part two of a two part series

Assembly Bill 1344 (Feuer) was approved by the Legislature and signed by the governor this year in reaction to the salary scandal that was revealed in the City of Bell. The bill's intent is to increase government transparency and prevent excessive compensation from being given to executives of local agencies.

This second *e-News* article in the two part series regarding AB 1344 focuses on provisions intended to limit excessive compensation. Starting January 1, 2012, this bill will affect special district employment contracts in a number of ways.

Employment Contract Limitations: AB 1344 prohibits the governing board of a special district from executing or renewing any contract for a local agency executive that includes either: (a) an automatic contract renewal that contains an automatic compensation increase greater than a cost of living adjustment (COLA) or (b) a severance that exceeds 18 months of salary. "Local agency executive" is defined as any chief executive officer or department head not represented by an employee organization.

Secondly, in efforts to increase transparency, district boards will no longer be authorized to call a special meeting to deliberate the salary, salary schedule, or compensation paid in the form of fringe benefits to a local agency executive. Subsequently, after January 1, 2012, any action by a Board to approve or renew the contract of a local agency executive must be taken at a regular board meeting and cannot be approved at a special meeting of the board. However, this provision does not prohibit a local district board from calling a special meeting to discuss the district's budget.

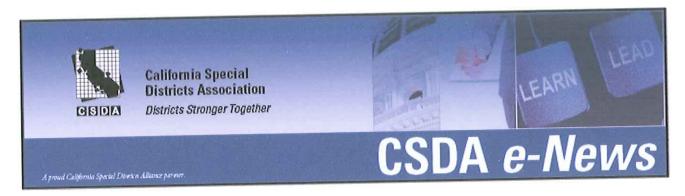
<u>Criminal Convictions:</u> AB 1344 also specifies that if a special district board enters into or renews a contract with a local agency executive that affords: (1) paid leave for the employee pending an investigation; (2) funds for the legal criminal defense of the employee, or (3) any cash settlement related to the employee's termination, the contract must include a provision requiring the employee to fully reimburse the district if convicted of a crime involving abuse of his or her office. Furthermore, this bill stipulates that if a district provides these types of payments lacking a contractual obligation, the employee must completely reimburse the district if the official is convicted of a felony involving abuse of his or her office.

The above requirements generally apply to contracts awarded or renewed after January 1, 2012, and not to existing contracts. This bill does not hinder local agency executives from receiving higher salary increases, but CSDA encourages districts to carefully review and, in pertinent scenarios, revise contracts which provide for automatic compensation increases greater than a COLA.

If you missed part one explaining the new Brown Act requirements for districts that have a website, please click here.

California Special Districts Association | 1112 | Street | Suite 200 | Sacramento, CA 95814 | 877.924.CSDA (2732)

A Proud California Special Districts Alliance Partner



### Lower Rate Hike Expected for CalPERS Plans

According to figures presented at the CalPERS Board meeting last week, most CalPERS plans will experience a rate hike next July for the 2012-13 year; however, the increase will be lower than expected. Overall, 80 percent of local government plans will have an increase in employer rates of one percent or less. These rates reflect the second year of a radical "smoothing" plan that spreads rate increases from huge investment losses over a three-year period.

When the stock market crashed in 2008-09, the CalPERS investment fund dropped 24 percent. The fund peaked at \$260 billion in the fall of 2007, bottomed out at \$160 billion in March 2009 and was \$222.5 billion early last week. According to actuaries, a 13 percent gain in investment earnings during the fiscal year following the stock market crash, 2009-10, was better than what CalPERS expects in an average year, 7.75 percent.

California Special Districts Association | 1112 | Street | Suite 200 | Sacramento, CA 95814 | 877.924.CSDA (2732)

A Proud California Special Districts Alliance Partner

### HIDDEN VALLEY LAKE LAKE COMMITTEE MEETING MINUTES

January 4, 2012

1. Welcome Guests: There were no guests.

### 2. Attendance:

HVLA General Manager - Bill Chapman

HVLA Board Liaison- Bill Waite

HVLA Director of Recreation - Connie Stuefloten

Standing Committee Members: Duncan MacInnes, Chair, Andi Watson, Peter Ventura, Fred Luper, Bill

Supporting Members: Jim Kammerer, Mitch Michnevich, Joy Birum, Georgeann Tintorri, Betty & Lacy

Vannoy, Marty Englander, Zayda Garcia, Zoila McGraw, Jim Liberman

Absent: Steve D'Agostini, Kathy Buscher

### 3. Approval of Draft Minutes

The minutes of November 2<sup>nd</sup>, 2011 were approved as drafted.

### 4. Chairman's Report – Duncan MacInnes

- Duncan introduced the three newly appointed Lake Committee Members.
  - \* Bill McGraw has been a property owner in Hidden Valley Lake for 35 years, but moved here with his wife after retirement 18 years ago. He likes to garden and does volunteer work in the community. His family enjoys the lake and wants to help keep the lake in good condition. Bill and wife Zoila have helped out the Lake Committee for the last two years at the Haunted Forest. \*Peter Ventura is a retired attorney who moved to Hidden Valley Lake in 2007. He enjoys hiking, fishing and believes the lake is one of the premier natural assets of the community. \* Fred Luper has lived in Hidden Valley Lake for 2 1/2 years. One of the main reasons he bought property here was because of the lake. He is a fisherman and loves the wildlife that the lake attracts. He wants the users of the lake to enjoy the lake as he does.
- Proposed Goals of the Committee for 2012 Duncan handed out a list of goals that he would like the committee to review and be prepared to discuss at the next Lake Committee Meeting. The goals are summarized as follows:
  - \*Support bi-monthly monitoring of the lake.
  - \*Protect the lake from the threat of quagga mussels.
  - \*Hold two Youth Fishing Days in 2012.
  - \*Monitor the weed growth in the lake.
  - \*Initiate policy discussions about soil erosion entering HVL and propose policies and solutions.
  - \*Submit budget recommendations that reflect short & long term needs of the lake.
  - \*Provide input into the renovation of the Marina parking lot project.

Duncan stated that there may be other goals that members would like added and plans to continue this discussion at the February 1st Lake Committee meeting.

- Duncan asked if the current meeting time met with everyone's approval. Fred Luper stated that he works during the day and would only be able to attend the meeting if it is held at 6:30 p.m. Therefore, it was agreed that the current time and dates would remain the same – 6:30 every 1st Wednesday of each month.
- Duncan presented the three outgoing members, Jim Kammerer, Mitch Michnevich & Joy Birum with plaques that outlined appreciation for their years of service on the Lake Committee.

5. Board Liaison Report - Bill Waite

Bill Waite has been elected as President of the HVLA Board of Directors and will be taking over that position effective January 12<sup>th</sup>. Bill Surber, former Board President will become the Lake Committee Liaison at that time. Bill Surber served as our liaison in the past and has always been supportive of the Lake Committee.

Bill announced there is a new member of the Board Directors who is Bob Cummesky. He stated that the Board has not been working on Lake issues since our last meeting, as the Board was completing the Budget, finalization of Rules, and election matters among other things.

### 6. Update on Lake Projects - Bill Chapman

- Weed Abatement The Board of Directors approved an increase in the amount needed for lake weed abatement for 2012. \$43,000 was approved if two spraying are required in 2012. Weed growth in 2011 was a major problem, toward the end of the summer, for boaters and swimmers.
- Marina Restroom & Parking Lot The Marina restrooms are scheduled for replacement in 2012 with Reserve funds set at \$45,000. In November, 2011, the Board awarded a contract to Associated Engineering Consultants to develop a set of plans for parking lot improvements for the Marina parking lot. It is expected that the plans and report will be ready to present at the January 19<sup>th</sup> Board of Director's meeting. A decision will then be made on whether the parking lot should be done at the same time the restrooms are replaced. There is a strong possibility that the location of the restrooms will have to be moved in order to make the best use of spaces for parking boat trailers and cars.
- Sediment & Erosion Control Bill provided a history of what the Association has done since 2009 to address the Lake Sediment & Erosion problem. In summary, he explained that the Associaiton hired in 2009, Geosyntec Engineering, to perform an engineering study of the lake. It was an investment of approximately \$60,000 at the time. Following the study and presentation by Geosyntec, a course of action was agreed upon by HVLA and a timeline and cost estmates for the project were developed. Due to the high cost of Geosyntec's recommendations, another company was asked to provide a bid to continue the work, but in August of 2010, the HVLA Board voted to put the project on hold until 2011. In February of 2011 the Board voted not to got forward with the Sediment phase, but voiced the desire to see more progress in the area of Erosion Control. Subsequently HVLA met with another company in July, 2011, who did a preliminary study of Coyote Creek, where the highest percentage of erosion is occurring and where large amounts of sediment enter that area. This company said that there are six different sites along Coyote Creek that should be addressed for a cost of \$300,00 to \$400,000. Since that time no course of action has been agreed upon and although the budget amount of \$20,000 has been carried forward from 2011, a recommendation on how best to use those funds has yet to be determinded. Duncan will be attending a Board Workshop on January 26th where 2012 HVLA Projects will be reviewed, and he will have the opportunity to provide input from the Lake Committee. The Lake Committee does agree that the erosion issue needs to be addressed prior to taking an action of dealing with the sediment that has built up around the lakeshore. Both the erosion control and sediment relocations are costly projects that will take years to resolve, but an issue that needs to be addressed so that our lake does not turn into a pond or a meadow.

There was additional discussion regarding working jointly with Cal Trans on the erosion they are causing upstream and the possibility of applying for grants through CSD to help us with costs. Fred Luper mentioned that SWPPP, Stormwater Pollution Plan & Water Control Program, deals with requirements of the State Water Resources Control Board, and might be worth looking into.

### 7. Activities for 2012

- -Lake Clean Up Days
- -Support for Milers Club events
- -Youth Fishing Days May 5<sup>th</sup> & October 20<sup>th</sup>
- -Lake Opening Day Celebration
- -July 4<sup>th</sup> (held on July 3<sup>rd</sup>) Celebration
- -Haunted Forest Entry
- -Plan more community event entered around the lake

Due to the lack of time, Duncan stated that we would continue the discussion of Activities at the February Lake Committee Meeting

### 7. Any Item for the Good of the Lake

A concern was raised about the threat of Guagga Mussels entering Hidden Valley Lake. Jim Liberman said that the Lake County bait shops are very lax when issuing the Quagga Mussel permits and it really an honor system where the person applying for the permit answers the questions honesty. The County had developed an additional 12 question questionnaire that applicants needed to complete when applying for their permit, but it is believed that the questionnaire has now been dropped from their requirements as it was time consuming for the shops and meaningless. The Lake Committee will continue discussions on the Quagga Mussel which may include getting volunteers to monitor the boats on the lake. Andi pointed out that we as members can tell those people who are trying to launch in the lake, without HVLA and Quagga Mussel stickers, that stickers are required. She successfully turned away a boat without a sticker.

Duncan stated that the Lake Security Patrol that operated several summers ago was missed as it had been very successful in deterring speeders, and checking for members violations. The Security Officer, Ed Giovannetti also promoted good will by presenting a positive, helpful attitude.

### 8. Adjournement at 6:20 p.m.

Following the meeting, on behalf of the Lake Committee, Joy Birum presented Jim Kammerer, outgoing Chairman, with a gift to show their appreciation of the outstanding leadership he has provided the committee during his term of office. She also pointed out that Jim has been on the Lake Committee for over 10 years and serves the Hidden Valley Lake Community in many valuable ways.

Joy also presented Mitch Michnevich with a gift for his time on the Lake Committee and stated the many ways he has helped the community and the Committee using his experience and knowledge and the many skills he possesses.

Jim Kammerer, Mitch and Joy Birum, whose committee member terms have ended, were all given bouquets of flowers by Andi Watson. Joy was also presented a bottle of champagne.

The next regular meeting will be held on February 1, 2012 at 6:30 p.m in the Activities Room.

From: Sent: To: Subject: Best Best & Krieger LLP [reply@bbkbulletins.com]

Thursday, December 29, 2011 3:51 PM tipsen@hiddenvalleylakecsd.com

BB&K Legal Alert: California Supreme Court Decision Eliminates Redevelopment Agencies

Having trouble viewing this email? Click here



### California Supreme Court Decision Eliminates Redevelopment Agencies

The California Supreme Court today issued its ruling in California Redevelopment Association et al. v. Ana Matosantos et al. (Lawsuit), the case challenging the constitutionality of Assembly Bill 1X 26 (AB 26) and Assembly Bill 1X 27 (AB 27), the bills that sought to force redevelopment agencies to pay \$1.7 billion to the State of California under threat of elimination. In its ruling the Court upheld AB 26, the bill that dissolves all redevelopment agencies. However it found that AB 27, which allows redevelopment agencies to avoid elimination by making certain payments to offset state budget expenses, is unconstitutional. As a result, all redevelopment agencies are required to dissolve and transfer their assets and liabilities to "successor agencies" that will wind down the redevelopment agencies' affairs.

Attorneys from Best Best & Krieger LLP will be conducting free, inperson briefings on the decision and its consequences throughout California in January. Dates, times and locations will be forthcoming.

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From: Sent: To: Subject: Neil McCormick [neilm@csda.net] Thursday, December 29, 2011 11:39 AM

tipsen@hiddenvalleylakecsd.com

CSDA Legislative Alert: CA Supreme Court Rules on RDA Lawsuit

If you are on a mobile device or want to view this as a web page, please click here. To ensure receipt of our email, please add 'CSDA@informz.net' to your address book.



Supreme Court Decision Eliminates RDAs

Today, the California Supreme Court issued its ruling in the case of California Redevelopment Association v. Ana Matosantos, largely upholding ABx1 26 and striking down ABx1 27. ABx1 26 eliminated redevelopment agencies (RDAs) and directed the resolution of their activities. ABx1 27 created an "Alternative Voluntary Redevelopment Program" for cities or counties to opt into. As a consequence of the Court's ruling, nearly \$6 billion of annual property tax revenue previously diverted to RDAs will now remain with core local services, once existing obligations are resolved.

As a result of the Court's decision, ABx1 26 takes effect immediately, with all of its deadlines prior to May 1, 2012 extended by four months (the period of time for which their effectiveness was delayed due to the stay of the Court).

For special districts within the boundaries of one or more RDAs, current and ongoing property tax increment will still be taken until all pre-existing RDA obligations are paid off. Likewise, pass through payments to all special districts will be maintained. However, each year, after all pre-existing RDA obligations have been met, the remaining property tax dollars within each RDA will be remitted on a proportional basis to all special districts that paid into the RDA's increment.

In its analysis earlier this year, the Senate Governance and Finance Committee reported that RDAs now collect \$5.7 billion annually in property tax increment. Of that \$5.7 billion, \$3.2 billion is diverted from school property tax, \$1.2 billion from counties, \$671 million from cities, and \$519 million from special districts. As pre-existing RDA obligations are paid off over time, special districts, along with schools, counties, and cities stand to recover these billions of dollars to use toward core local services.

In its 7-0 ruling, the Court found that RDAs do not have a protected right to exist that immunizes them from statutory dissolution by the Legislature. However, the Court also found in a 6-1 ruling that RDAs do have a protected right not to make payments to various funds as a condition of operation.

A central issue before the Court was the effect of Proposition 22 on the powers of the State Legislature. In its opinion, the court wrote, "Proposition 22, while it amended the state Constitution to impose new limits on the Legislature's fiscal powers, neither explicitly nor implicitly rescinded the Legislature's power to dissolve redevelopment agencies." It went on to state, "Proposition 22 (specifically Cal. Const., art. XIII, Section 25.5, subd,. (a)(7)) expressly forbids the Legislature from requiring such payments [to state funds]."

Following the issuance of the Court decision, Governor Jerry Brown issued a statement declaring: "Today's ruling by the California Supreme Court validates a key component of the state budget and guarantees more than a billion dollars of ongoing funding for schools and public safety."

It is anticipated that in the wake of the Court's ruling, redevelopment and low-income housing proponents will seek legislation in 2012 to establish a new program to fund their activities.

From: Sent: ACWA [acwabox@acwa.com] Friday, January 06, 2012 10:16 AM tipsen@hiddenvalleylakecsd.com

To: Subject:

Field Hearings Slated to Take Input on Delta Plan Draft EIR



### Field Hearings Slated to Take Input on Delta Plan Draft EIR

The Delta Stewardship Council will hold <u>field hearings</u> throughout the state in January to take public comment and input on its Delta Plan Draft Environmental Impact Report.

Released Nov. 4, the <u>draft EIR</u> analyzes the environmental impacts of the draft Delta Plan, which includes 12 regulatory policies and 61 recommendations designed to guide state and local agencies regarding land, water, air and other systems in the Delta.

The EIR also examines five alternative plans, including a no project alternative, two alternatives with increased emphasis on water supply reliability, one alternative with increased emphasis on Delta ecosystem restoration and one alternative with increased emphasis on protection and enhancement of Delta communities and culture.

Meetings are scheduled for Jan. 11 in San Diego, Jan. 12 in Pasadena, Jan. 17 in Ceres, Jan. 18 in Clarksburg, and Jan. 19 in Willows. Each will include a brief overview of the Delta Plan followed by public comments related to the draft EIR. A court reporter will record comments on the draft EIR for public record and to enable council staff to respond accurately to comments.

The deadline for submitting written comments on the draft EIR is **Feb. 2, 2012**. Once the comment period closes, the council will review and analyze comments, and use information in the draft EIR to develop a final EIR and Delta Plan. Written responses to draft EIR comments will be issued in the final EIR, which will be available at <a href="https://www.deltacouncil.ca.gov">www.deltacouncil.ca.gov</a>.

Final EIR certification and Delta Plan adoption is currently anticipated for spring 2012. Additional background on the Delta Stewardship Council can be found <a href="here">here</a>.

### **Opportunity to Convey Concerns**

ACWA members may want to use the field hearings as an opportunity to convey the water community's concerns with the draft EIR and the latest staff drafts of the Delta Plan.

ACWA and a coalition of urban and agricultural water agencies, statewide associations and other organizations have identified serious problems with both the draft EIR and the council's draft plan. The coalition has submitted an alternate plan to the Delta Stewardship Council and continues to call for a more comprehensive approach that can more effectively meet the co-equal goals of improved water supply reliability and ecosystem health.

The Ag-Urban Coalition will be submitting a formal policy letter on the draft EIR by the Feb. 2 deadline.

TO:

**BOARD MEMBERS** 

FROM:

**TAMI** 

RE:

UNFINISHED BUSINESS

DATE:

JANUARY 17, 2012

A. UPDATE REGARDING THE SOLAR PROJECT

Mel Aust and Tasha Klewe will present an update regarding the solar project.

TO:

**BOARD MEMBERS** 

FROM:

**TAMI** 

RE:

**NEW BUSINESS** 

DATE:

**JANUARY 17, 2012** 

A. DISCUSSION AND POSSIBLE APPROVAL OF AN EMPLOYEE COMPENSATION PHILOSOPHY

At the January 9, 2012 Board meeting, Debbie Owen from CPS HR Consulting suggested the Board develop a philosophy of compensation.

Suggested motion(s):

I move to approve/deny of an Employee Compensation Philosophy.

RE	OM:	BOARD MEMBERS TAMI NEW BUSINESS JANUARY 17, 2012			
B.	DISCUS THE BO	SION AND POSSIBLE APF ARD	PROVAL TO REORGANIZE	Ξ	
		ar the Board of Directors loo Board of Directors positions		rd. Th	ıe
	AC 115A	nt of the Board esident of the Board	Linda Herndon Judy Mirbegian Jim Freeman Carolyn Graham Jim Lieberman		
	Suggest	ed motion(s):			
	I move to	o approve/deny to appoint I nt of the Board and Director			as Vice esident

TO: FROM: RE: DATE:	BOARD MEMBERS TAMI NEW BUSINESS JANUARY 17, 2012	
	USSION AND POSSIBLE APPROVAL TO REORGANIZE THE MITTEES	
	mmittee – Meets for the review of the audit and budget. Estables recommendations to the Board.	lishes
Manual, job	Committee – Meets for annual review of the Personnel Policy position, salaries and policy review. Establishes and presents ations to the Board.	
discusses s	nd Disaster Preparedness Program Committee – The commit ecurity enhancements, security/disaster procedures and tours mually. Establishes and presents recommendations to the Boar	
Mr. Aust wil	I address this issue.	
Sugg	ested motion(s):	
I mov	ve to approve/deny to appoint Directors to the Finance Committee, Directors and to the Personnel	_ and

Committee and Directors \_\_\_\_\_ and \_\_\_\_ to the Security and Disaster Preparedness

Committee?

TO:

**BOARD MEMBERS** 

FROM:

TAMI

RE:

**NEW BUSINESS** 

DATE:

**JANUARY 17, 2012** 

D. DISCUSSION AND POSSIBLE APPROVAL OF A RESOLUTION AUTHORIZING INVESTMENT OF HIDDEN VALLEY LAKE COMMUNITY SERVICES DISTRICT'S MONIES IN LOCAL AGENCY INVESTMENT FUND

This resolution designates the current Directors to transfer funds as recommended from the District's Local Agency Investment Fund (LAIF).

Mr. Aust will address this issue.

Suggested motion(s):

I move to approve/deny resolution 2012-01, a Resolution Authorizing Investment of the Hidden Valley Lake Community Services District's Monies in Local Agency Investment Fund.

### **RESOLUTION 2012-01**

### A RESOLUTION AUTHORIZING INVESTMENT OF HIDDEN VALLEY LAKE COMMUNITY SERVICES DISTRICT'S MONIES IN LOCAL AGENCY INVESTMENT FUND

WHEREAS, Pursuant to Chapter 730 of the statutes of 1976 Section 16429.1 was added to the California Government Code to create a Local Agency Investment Fund in the State Treasury for the deposit of money of a local agency for purposes of investment by the State Treasurer; and

WHEREAS, the Board of Directors of the Hidden Valley Lake Community Services District does hereby find that the deposit and withdrawal of money in the Local Agency Investment Fund in accordance with the provisions of Section 16429.1 of the Government Code for the purpose of investment as stated therein as in the best interest of the Hidden Valley Lake Community Services District.

NOW THEREFORE, BE IT RESOLVED, THAT the Board of Directors of the Hidden Valley Lake Community Services District does hereby authorize the deposit and withdrawal of Hidden Valley Lake Community Services District monies in the Local Agency Investment Fund in the State Treasury in accordance with the provisions of Section 16429.1 of the Government Code for the purpose of investment as stated therein, and verification by the State Treasurer's Office of all banking information provided in that regard.

BE IT FURTHER RESOLVED, that the following Hidden Valley Lake Community Services District's officers or their successors in the office shall be authorize to order the deposit or withdrawal of monies in the Local Agency Investment Fund:

Linda Herndon, Director	Judy Mirbegian, Director
Carolyn Graham, Director	Jim Freeman, Director
Jim Lieberman, Director	Mel Aust, General Manager
PASSED AND ADOPTED, by Services District's Board of Directors January 17, 2012.	the Hidden Valley Lake Community , County of Lake of the state of California on
Resolution approved as follows:	
AYES: NOES: ABSTAIN: ABSENT: ATTEST:	

Linda Herndon, President of the Board

Tami Ipsen, Administrative Assistant/
Secretary to the Board

TO:

**BOARD MEMBERS** 

FROM:

TAMI

RE: DATE: NEW BUSINESS JANUARY 17, 2012

E. DISCUSSION AND POSSIBLE APPROVAL OF A RESOLUTION BY CORPORATION, LIMITED LIABILITY COMPANY OF UNINCORPORATED ASSOCIATION (WESTAMERICA SIGNATURE CARD UPDATE)

This resolution designates the current Directors as check signers and any other recommended transactions.

Mr. Aust will address this issue.

Suggested motion(s):

I move to approve/deny resolution 2012-02, a Resolution by Corporation, Limited Liability Company of Unincorporated Association.

### Resolution 2012-02

### A Resolution by Corporation, Limited Liability Company or Unincorporated Association

RESOLVED: The President, any Vice President, the Secretary and/or Treasurer of this Company is authorized to enter into deposit account, funds transfer, investment, cash management and deposit service agreements with Westamerica Bank and to designate from time to time who is authorized to withdraw funds, initiate payment orders and otherwise give instructions in behalf of this Company with respect to its deposit accounts.

FURTHER RESOLVED: This authorization is in addition to any authorization in effect and shall remain in force until the Bank receives written notice of its revocation at the address(es) and in the manner designated by the Bank.

Resolution approved by the following votes of the Hidden Valley Lake Community Services

District's Board of Directors on January 17, 2012:

Ayes:
Noes:
Abstain:
Absent:

Attest:

Tami Ipsen Date

Linda Herndon Date

Administrative Assistant/Secretary to the Board

President of the Board

TO:

**BOARD MEMBERS** 

FROM:

TAMI

RE:

NEW BUSINESS JANUARY 17, 2012

DATE: JANUARY 17, 20

F. DISCUSSION AND POSSIBLE APPROVAL OF THE BOARD OF DIRECTOR PACKET UPDATES

At the January 9, 2012 Board Training and Orientation the Board of Directors moved this agenda item to the January 17, 2012 board meeting.

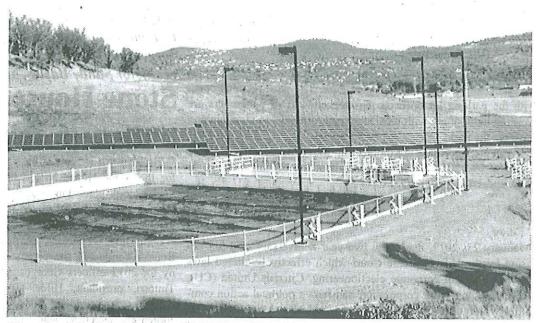
Each year the packet is updated. This year we added the Board Training and Orientation documentation.

Mr. Aust and Mrs. Herndon will address this issue.

Suggested motion(s):

I move to approve/deny the Board of Director Packet Updates.

### **MIDDLETOWN TIMES STAR, JANUARY 6, 2011**



Electrical demand for the Hidden Valley sewer treatment plant is now completely served by 1,176 Sharp 240W solar panels covering 35,000 square feet at the plant off Grange Road. The panels are expected to produce 420,000 kWh per year, enough power to run approximately 75 residential units.

### Hidden Valley plants goes solar

The Hidden Valley Lake Community Services District (HV-LCSD) has received permission from Pacific Gas and Electric to put the recently completed photovoltaic solar project online.

To meet power demands at the district's water reclamation plant, Real Goods Solar of San Rafael installed 1,176 Sharp 240W solar panels covering 35,000 square feet. The panels are expected to produce 420,000 kWh per year, enough power to run approxi-

mately 75 residential units.

This innovative project is supported by the United States Department of Agriculture's (USDA) Rural Development department and funded with an \$885,000 grant and a \$640,000 low interest loan.

The district is also in line to receive a \$200,000 PG&E rebate for the project.

As the trend of power prices continues to rise, the cost of electricity will remain constant for the district, and the substantial offset to the district's electric bill will cover the full loan payment, according to a press release from the CSD.

Included with the construction cost is a monitoring system that will allow customers to review power production and demand online through the district's website, www.hiddenvalleylake-csd.com.

See Solar on Page 2

### Solar From Page 1

The district is gearing up for field trips from local schools so students can view and understand the expanse of silicone used to harvest the sun's power.

Throughout the proposal, interview, and contractor selection process, district staff was adamant that local labor and subcontractors be used whenever possible.

Following final inspection, they were pleased to hear that two of the local laborers that

were hired on for the project will continue on with Real Goods through their next three projects in the region.

CSD general manager Mel Aust would like to thank Congressman Mike Thompson for his advice and support on this project and the CSD Board of Directors for their leadership and steadfast spirit throughout the process.

Thanks also to the USDA staff for their tireless work to make this project a success, and to Winzler & Kelly, Real Goods Solar, and the district staff and rate payers.

### SAN FRANCISCO CHRONICLE AND SFGATE.COM

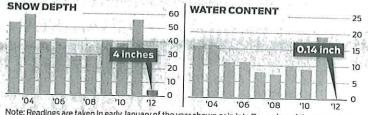
Above: State snow survey chief Frank Gehrke hunts for a spot of snowpack to measure. Right: It was snowy in late 2010 when he took his measurements.



Michael Macor / The Chronicle 2010

### Phillips Station snow level

The snow water content measured on Tuesday at Phillips Station (at 6,800-foot elevation) was next to nothing — the lowest, in fact, since record-keeping began in 1964. Scales in inches:



Note: Readings are taken in early January of the year shown or in late December of the previous year.

Source: California Department of Water Resources Todd Trumbull / The Chronicle

### 1st survey shows least amount of water since checks began in 1964

### By Peter Fimrite

CHRONICLE STAFF WRITER

It was supposed to be an icy traverse through a blanket of white, but the first Sierra snow survey of the year on Tuesday was more of a leisurely stroll through a sundappled meadow.

There was about as much snow on the ground last July 4 as there is now at historic Phillips Station off Highway 50 near the Sierra at Tahoe resort. Some say the skiing was better then, too.

Frank Gehrke, chief snow surveyor for the California Department of Water Resources, might have had better luck counting butterflies than taking snow measurements, but he nevertheless found a tiny patch of glaciated material shaded by trees.

Gehrke's careful measurement detected

Snow continues on A8

### Least water since snow survey began

Snow from page A1

o.14 of an inch of water in the 4-inch-deep patch of snow. That's 1 percent of average, the smallest amount at this time of year since measurements began in 1964 at the privately owned cabin near Echo Summit.

"That's the lowest January measurement ever," Gehrke said. "With pretty much no fall storms at all, that's not a surprise."

The monthly snow surveys,

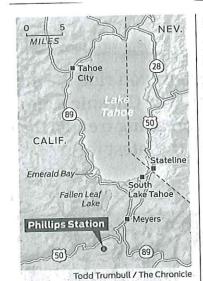
which traditionally begin right after New Year's Day, are an attempt to assess the state's frozen water supply. That's because almost two-thirds of the water used to irrigate millions of acres of farmland and quench the thirst of California's 38.8 million people is contained in the Sierra snowpack.

### 19% of average

The water content of the snow has proved over time to be a reliable gauge of how much drinking water will be available in California after the snow melts and fills up the department's reservoirs. The picture this year isn't good.

The water content across the entire Sierra averages 2 inches, or 19 percent of average, a feeble showing by any measure, but that figure includes totals from high-elevation sites. No snow at all was found in several locations where surveyors traditionally go, including places where measurements are taken electronically, such as Hagans Meadow at 8,000 feet elevation, and Tahoe City Cross, at 6,750 feet.

Phillips Station, at the 6,800foot elevation, is where the results of the monthly snow surveys are traditionally announced. The manual surveys



there and at other locations are combined with electronic measurements to come up with the

statewide figure.

The previous record low at Phillips at this time of year was in 1987, when the water content measured 0.9 of an inch. The water content in January last year was 10 inches.

### Big ridge won't budge

"It's pretty paltry at this point," said David Rizzardo, chief of the snow surveys section and water supply forecasting for the Department of Water Resources. "There isn't really much up there to talk about. There is stuff in patches here and there under the trees, but it is pretty dry in most visible places."

The culprit in all this is a giant ridge of high pressure

Snow continues on A9

### Snow from page A8

that has parked itself over Northern California and is refusing to budge. The system has pushed storms to the north and south and left the central and northern portions of the state basking in sunshine. It was the fourth driest Julythrough-December period in the Northern Sierra since 1923, according to Jan Null, a meteorologist for Golden Gate Weather Services.

There is some good news, said Rizzardo, whose department does not consider sunbathing, bicycling and barbecues during the winter a positive. The state's reservoirs are brimming, he said, thanks to the epic storms that pounded

the state last year, leaving double the amount of snow that falls in a normal year.

Lake Oroville, the primary storage reservoir for the State Water Project, is 72 percent of capacity, which is 114 percent of normal for this time. Shasta Lake, which is part of the U.S. Bureau of Reclamation's Central Valley Project and is the largest reservoir in the state, is currently at 68 percent of capacity, or 106 percent of normal.

### The saving grace

"The reservoirs have a lot of carry-over storage, which is a saving grace at this point," said Rizzardo, who estimated that the amount now in storage will be able to sustain the entire

state through the summer even without precipitation.

And, he said, January and February are normally very wet months, so things can turn around very quickly. For instance, that record-dry December in 1987 was followed by huge downpours. Also, January and the first two weeks of February last year were very dry despite near-record precipitation overall.

### January, February are key

"It's possible to have prolonged dry periods during the winter and recover," he said. "How January and February pan out will be a real key to how this water year goes, but the further we get without storms, the chances will dramatically decrease. The deposits you put in the bank account now are crucial for next fall. If it remains as dry as it is, we are going to be relying on a lot of that carry-over storage."

Curiously, the pounding storms last year and the sunny skies so far this season both came under La Niña weather patterns.

"Interannual variability is a characteristic of the California environment," explained Gehrke, referring in hydrologist-speak to the fact that the only thing a person can count on about winter weather in California is that it cannot be counted upon.

E-mail Peter Fimrite at pfimrite@sfchronicle.com.

### Water pipe break's

### cause found

### SFPUC says design flaw unleashed geyser

By Peter Fimrite

CHRONICLE STAFF WRITER

Worker error is to blame for a pipeline that burst last month, sending more than a million gallons of water gushing through a South San Francisco neighborhood, damaging numerous homes and vehicles, the San Francisco Public Utilities Commission revealed Tuesday.

An SFPUC engineer failed to include in his design a crucial restraint that holds pipeline connections in place. Nobody caught the error before the connector was installed in South San Francisco, said

Steve Ritchie, the utility's assistant general manager for water.

The design flaw led to a spectacular 60-foot geyser Nov. 25 on Elm Street between Park Way and Tamarack Lane. The river of water damaged sidewalks, landscaping and as many as a dozen homes and 10

cars

"There's no excuse. It was human error that caused it," Ritchie said. "In this case, it was not in the plans, and therefore, the contractor didn't install it."

So far, six homeowners and the owners of nine vehicles have filed claims against the utility, which does not yet have an estimate of the total damage. No one was injured when the pipe burst. Ritchie said the utility is handling all the home repairs and is in the process of assessing vehicle damage. "Taking care of those who

"Taking care of those who were affected is our No. 1 priority," Ritchie said. "We are taking additional measures to make sure it doesn't happen in the future."

Pipe continues on C8

### Water pipe break

Pipe from page C1

The SFPUC, which provides water to 2.4 million residents and thousands of businesses in San Francisco, Santa Clara, San Mateo and Alameda counties, is in the middle of a \$4.3 billion project to rebuild the Hetch Hetchy system aqueduct. The 10-year project includes repairs and upgrades to the labyrinth of pipelines, pumping stations and tunnels built in 1923 that bring Tuolumne River water from O'Shaughnessy Dam in Yosemite National Park to San Francisco.

The pipeline that burst was one of the 86 projects that are part of the system improvement plan. The problem section had been installed two weeks before the disaster by Ranger Pipelines Inc., a San Francisco engineering construction firm that contracts with the SFPUC.

Ritchie said the leak

occurred where two 12-inch pieces of pipe that branch off from the main 60-inch Crystal Springs pipeline come together at a joint, or coupling, at a meter box. He said these underground sections require a "restraint" — often a concrete block — to stabilize the pipes so that they cannot move.

"They didn't have that," Ritchie said. "These two pipes just came apart."

A leak was first reported at 9:45 a.m., but within an hour it had turned into a major geyser. The force of the water prevented crews from getting within 20 feet of the rupture. It took workers three hours to close off two water valves located 4 miles apart and completely shut off the water. In the meantime, 1 million gallons of water poured into the neighborhood.

Ritchie said the plans for all the other 35 planned connections



Tim Connor / Environmental Defense 2004

Tuolumne River water from O'Shaughnessy Dam in Yosemite National Park serves Bay Area counties.

were scrutinized after the leak, and officials found that six others did not have the crucial restraint system. None of those had yet been installed, and the plans have all been modified.

Ritchie said the plans were drawn up by a team of SFPUC designers, so it wasn't clear yet if a specific individual was at fault. The utility has hired a consulting firm to determine how the mistake was made and why a senior engineer did not notice it before the plans were approved. Ritchie promised major changes in the review process and

upgrades in internal communications.

He said the utility is also looking at ways it can speed up its response to water main breaks.

"When you shut down a very large pipeline, you have to do it slowly over time," he said. "If you shut it down too fast, water will go back up the system and break something else. In this case, it ultimately took about three hours. ... We will get faster next time. We're learning from this process."

E-mail Peter Fimrite at pfimrite@sfchronicle.com.

SANTA ROSA

### Earthquake-resistant water line to be installed

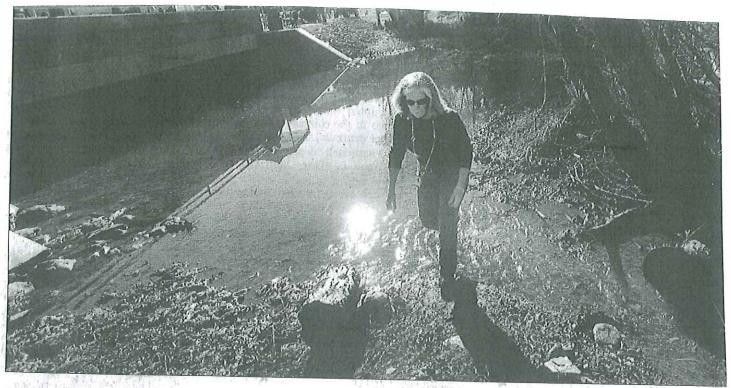
The Sonoma County Water Agency will be installing a new transmission pipeline in Santa Rosa designed to withstand a major earthquake.

The \$1.8 million construction project is scheduled for late next summer along 2,000 feet of Sonoma Avenue between Doyle Park Drive and Doctors Park Drive.

The 36-inch pipeline will cross the Rodgers Creek Fault, which runs northwest through part of Sonoma County, and is meant to flex during an earthquake.

The work is scheduled to begin in August and last three months. The new pipe replaces one that was installed in 1959.

It is being paid for by a \$1.3 million grant from the Federal Emergency Management Administration and \$500,000 in Water Agency funds.



Ann DuBay, of the Sonoma County Water Agency, crosses Willow Creek on Friday after a new bridge was dedicated near Jenner.

### Celebrating bridge project

### Willow Creek Road waterway restoration restores salmon breeding habitat

By BY KERRY BENEFIELD

THE PRESS DEMOCRAT

JENNER — The clearing of the waterway under Willow Creek Road and construction of the new bridge that spans it means coho and steelhead could return to this area of Sonoma Coast State Park near Jenner, which was once teeming with salmon.

Second Bridge, a short span on a lightly traveled road near Pomo Canyon Environmental Campground, was celebrated Friday by dignitaries from around the state who hailed the 10-year project as a crucial step in returning the area to its natural state.

"Restoration of this site means getting out of the way and getting out of the way means building a bridge," said project coordinator, Lauren Hammack, a fluvial geomorphologist with Prunuske Chatham Inc.

"This is one of the few true ecological restoration projects because we can get out of the way."

Getting out of the way on Willow Creek meant a 10-year, \$1 million odyssey to raise the road three feet, remove six culvert pipes and clear the creek of debris.

The project is intended to avert regular flooding of the road and clear the creek for salmon to pass into prime spawning habitat.

"This opens up five miles of breeding habitat for coho and about seven miles for steelhead," said Joe Pecharich, fisheries biologist with National Oceanic and Atmospheric Administration Restoration Center, one of the partners on the project.

The opening of the redesigned bridge follows the release of 11,000 coho salmon into Willow Creek in October.

The waterway is the largest tributary flowing into the nearby Jenner estuary.

'Hope is very much alive for salmon in the Russian River," said Chuck Bonham, director of the California Department of Fish and Game.

Willow Creek flows nearly nine miles TURN TO BRIDGE, PAGE B3

### BRIDGE: Many agencies worked together

### **CONTINUED FROM PAGE B1**

from Coleman Valley to the Jenner estuary and was once prime habitat for salmon before runoff from logging and farming — oupled with the end of dredging efforts meant to prevent flooding - filled the waterway with sediment.

Culverts intended to help water flow often became clogged with debris and sediment, flooding the area and providing major obstacles for salmon.

The non-profit Stewards of the Coast and Redwoods proposed replacing the six culverts at Second Bridge with a 43-foot span under which water can freely flow.

While the watershed is mostly within Sonoma Coast State Park, the restoration project brought together a slew of agencies and non-profit groups including the stewards group, State Department of Fish and Game, state parks and the Sonoma County Water Agency.

"People can see what the land is supposed to be doing and we can't do it without partnerships," said Ruth Coleman, director of California State Parks. "This is a historic moment."

The cost of the new bridge was about \$1 million funded largely by grants, in addition to \$500,000 of planning and studies of the larger area.

### Board approves fee-waiver plan

Jeremy Walsh Staff reporter

LAKE COUNTY — The Board of Supervisors (BOS) Tuesday approved policies that would allow the county to waive and defer certain construction-related fees in the hopes of stimulating economic growth.

The vote sends "a significant message," according to District 5 Supervisor Rob Brown.

The BOS approved two new policies pertaining to future development in the county.

One provides for the waiving of 100 percent of building permit fees for some housing rehabilitation projects, 50 percent of building permit fees for farm labor quarters and 100 percent for agricultural buildings on large parcels.

Any project granted fee waivers under that policy must be completed within six months of receipt of the permit.

The other policy, which will be in effect for one year, allows up to 100 percent of certain planning fees to be waived for in-fill economic development projects and up to 50 percent for work not considered in-fill.

Water and wastewater capacity expansion fees could be fully or partially deferred for certain projects under the plan.

The second policy requires work to be completed within one year.

Both proposals called for the waiving of traffic impact fees for some

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projects, but a majority of the supervisors would not support eliminating those charges.

The BOS unanimously approved both policies after removing references to waiving traffic impact fees.

The supervisors also voted to rescind sets of policies and procedures regarding development that staff said had become outdated.

The Community Development Department is expected to close its Lower Lake office effective Jan. 2 after the BOS approved the cost-saving measure on Tuesday.

The supervisors directed staff to move quickly toward creating online payment options for some permits in order to help accommodate south county residents and businesses.

Community Development Director Rick Coel said there is no timetable for when online submission will become available.

The BOS unanimously approved sending a letter to the U.S. Postal Service in opposition of the proposal to close the Petaluma processing and distribution center.

The memo argues the move "will negatively impact mail delivery to residents and businesses in Lake County."

A Lower Lake road will be getting a new name to correct a spelling mistake. The BOS approved renaming Fredrickson Drive as Fredericksen Drive.

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